

RECEIVED

Form 3160-3
(August 1999)

JUL 09 2002

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
**DIVISION OF
OIL, GAS AND MINING**

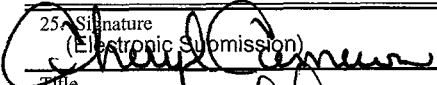
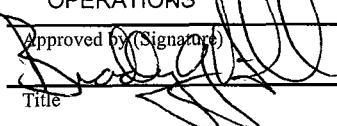
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone			
2. Name of Operator EL PASO PRODUCTION O&G COMPANY		Contact: CHERYL CAMERON E-Mail: Cheryl.Cameron@ElPaso.com	
3a. Address P.O. BOX 1148 VERNAL, UT 84078		3b. Phone No. (include area code) Ph: 435.781.7023 Fx: 435.781.7094	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWSE 2022FSL 2165FEL At proposed prod. zone		10. Field and Pool, or Exploratory NATURAL BUTTES	
14. Distance in miles and direction from nearest town or post office* 13.6 MILES NORTHWEST OF OURAY, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 19 T9S R21E Mer SLB	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 745		12. County or Parish UINTAH	
16. No. of Acres in Lease 2399.00		13. State UT	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C		17. Spacing Unit dedicated to this well	
19. Proposed Depth 11975 MD		20. BLM/BIA Bond No. on file WY3457	
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4828 GL		23. Estimated duration	
22. Approximate date work will start			

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission) 	Name (Printed/Typed) CHERYL CAMERON	Date 07/02/2002
Title OPERATIONS		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 07-23-02
Title	Office RECLAMATION SPECIALIST M	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #12510 verified by the BLM Well Information System
For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

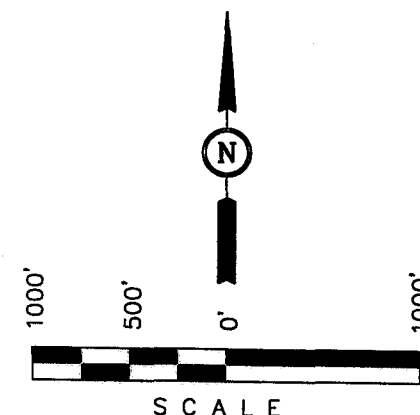
T9S, R21E, S.L.B.&M.

COASTAL OIL & GAS CORP.

Well location, CIGE #258, located as shown in the NW 1/4 SE 1/4 of Section 19, T9S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION THE SOUTHEAST CORNER OF SECTION 19, T9S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4880. FEET.



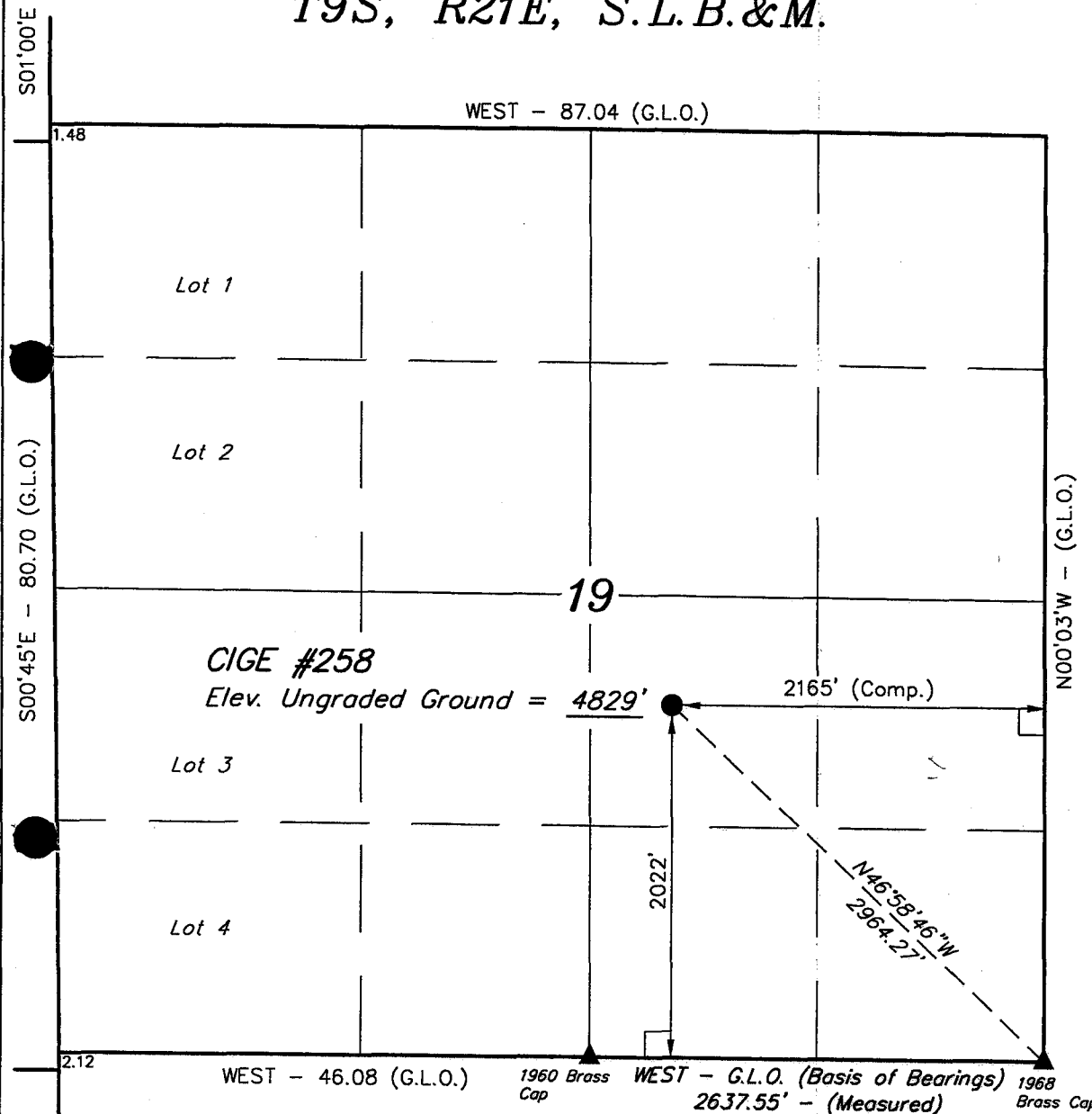
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 16319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 1-15-01	DATE DRAWN: 1-29-01
PARTY J.F. S.H. W.W. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE COASTAL OIL & GAS CORP.	



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 40°01'11"
 LONGITUDE = 109°35'31"

NW CIGE 258
NE/SE Sec. 19, T9S, R21E
LEASE NUMBER: U-0581

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
KB	4845'
Green River	1700'
Wasatch	5055'
Mesaverde	8090'
L. Mesaverde	10380'
Total Depth	11475'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Gas	Green River	1700'
	Wasatch	5055'
	Mesaverde	8090'
	L. Mesaverde	10380'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment:** (Schematic Attached)

The BOP stack will consist of one 11" 5,000 psi annular BOP 11" 5,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 5,000 psi minimum pressure.

The BOPE and related equipment will meet the requirements of the 5M system.

4. **Proposed Casing & Cementing Program:**

Refer to the attached casing & cementing program.

5. **Drilling Fluids Program:**

Refer to the attached mud program.

6. **Evaluation Program**

Refer to the attached Geological Data.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated @ 11,475' TD, approximately equals 4,590 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 2,066 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

**CIGE 258
NW/SE SEC. 19, T9S, R21E
UINTAH COUNTY, UTAH
U-0581**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

To reach the proposed location: Refer to the attached Location Directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

0.15 mile of access road is proposed. Refer to Topo Map B.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

The existing 2-Track is to be upgraded 0.2 miles. Refer to Topo Map B.

3. Location of Existing Wells Within a 1-Mile Radius

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Refer to Topo D for the proposed pipeline.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner shall be used, it will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU # 159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC & MC. Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

8. **Ancillary Facilities**

None are anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

It has been determined that a pit liner shall be used during the on-site inspection, the reserve pit will be lined, and when the reserve pit is closed, the pit liner will be buried below plow depth.

All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Corners shall be rounded as needed in order to control drainage.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Culvert(s) shall be installed where necessary.

10. **Plans for Reclamation of the Surface:**

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

A plastic, nylon reinforced liner shall be used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

The pit topsoil shall be piled separately on the east side of the reserve pit.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. **Surface Ownership:**

Ute Indian Tribe
Ft. Duchesne, Utah
(435) 722-5141

12. **Other Information:**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

The Cultural Resource Survey Report was conducted by AERC and submitted to the Ute Indian Tribe and the Bureau of Indian Affairs prior to the on-site inspection.

A copy of the BIA Concurrence and Site Specific Environmental Assessment recommending APD approval is attached, along with the Grant of Easement for Right-of-Way for Drill Site & Access Road, Serial No. H62-2001-507 and Right-of-Way for pipeline, Serial No. H62-2001-508, is enclosed.

13. **Lessee's or Operators's Representative & Certification:**

Cheryl Cameron
Regulatory Analyst
El Paso Production Co.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7023

Scott Palmer
Drilling Manager
El Paso Production Co.
9 Greenway Plaza
Houston, TX 77046
(713) 420-4850

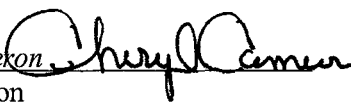
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

El Paso Production Company is considered to be the operator of the subject well. El Paso Production Company agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by Federal Nationwide Bond #WY3457.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

s/s Cheryl Camekon 
Cheryl Cameron

7/02/02
Date

COASTAL OIL & GAS CORP.

CIGE #258

SECTION 19, T9S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY THEN EASTERLY THEN NORTHEASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN NORTHWESTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 44.4 MILES.

COASTAL OIL & GAS CORP.

CIGE #258

LOCATED IN UINTAH COUNTY, UTAH
SECTION 19, T9S, R21E, S.L.B.&M.



PHOTO: VIEW OF WELL LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

1 **26** **01**
MONTH DAY YEAR

PHOTO

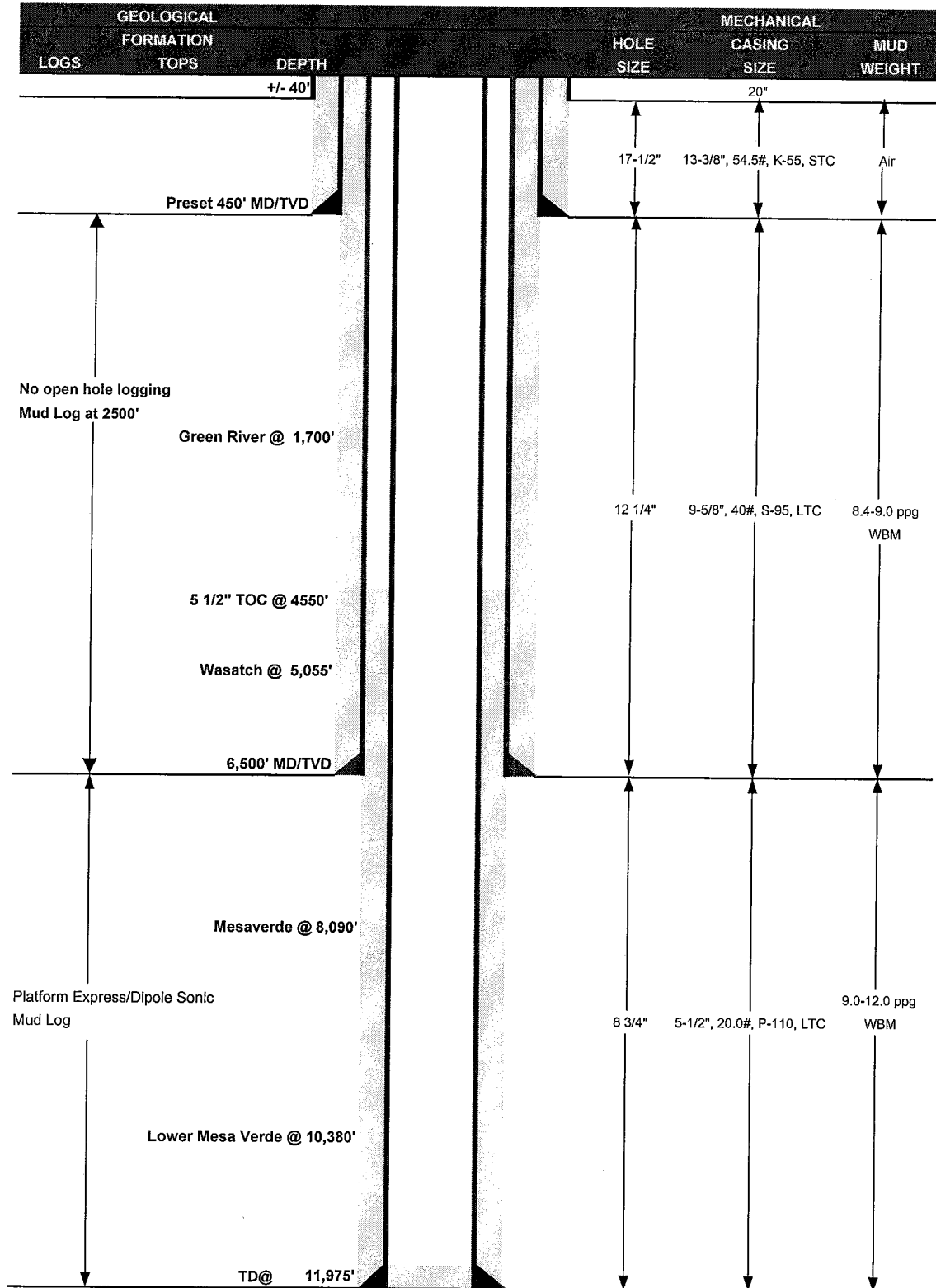
TAKEN BY: J.F.

DRAWN BY: K.G.

REVISED: 6-1-01



COMPANY NAME	El Paso Production Company	DATE	July 1, 2002
WELL NAME	CIGE 258	TD	11,975' MD/TVD
FIELD	Natural Buttes	COUNTY	Uintah
		STATE	Utah
		ELEVATION	4,845' KB
SURFACE LOCATION	2022' FSL, 2165' FEL, NW/SE, SEC. 19, T9S, R21E	BHL	Straight Hole
OBJECTIVE ZONE(S)	Lower Green River, Wasatch, Mesa Verde		
ADDITIONAL INFO	Regulatory Agencies: BLM, UDOGM, BIA, Tri-County Health Dept.		



CASING PROGRAM

						DESIGN FACTORS		
	SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	20"	0-40'				2,730	1,130	514,000
SURFACE	13-3/8"	0-450'	54.50	K-55	STC	11.34	5.37	4.13
						6,820	4,230	858,000
INTERMEDIATE	9-5/8"	0-6500'	40.00	S-95	LTC	1.67	1.39	2.38
						12630	11100	548000
PRODUCTION	5-1/2"	0-TD	20.00	P-110	LTC	2.07	1.49	1.61

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
 (Burst Assumptions: FG @ 9-5/8" shoe = 12.5 ppg, Max Pore Pressure = 9.0 ppg EMW)
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 100000 lbs overpull)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE		450	Class G + 2% CaCl ₂ + 0.25 pps Celloflake	400	35%	15.60	1.18
INTERMEDIATE	LEAD	4550	Hillift + 12% gel + 3% salt + 1% D79 + 0.5% D112 + 0.2% D46 + 0.25 pps D29	600	70%	11.00	3.91
	TAIL	1950	50/50 Poz/G + 10% salt + 2% gel + 0.2% D46	810	70%	14.30	1.31
PRODUCTION	Lead	5750	50/50 Poz/G + 3% gel + 0.6% Halad 322 + 0.25% HR-5 + 0.125 pps polyflake	1610	60%	14.10	1.25
	Tail	1,680'	50/50 Poz/G + 3% gel + 0.6% Halad 322 + 0.25% HR-5 + 0.125 pps polyflake + 20% silica	470	60%	14.10	1.47

* or 15% over caliper log

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
INTERMEDIATE	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 13 5/8" 5M with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Run Tolco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER:

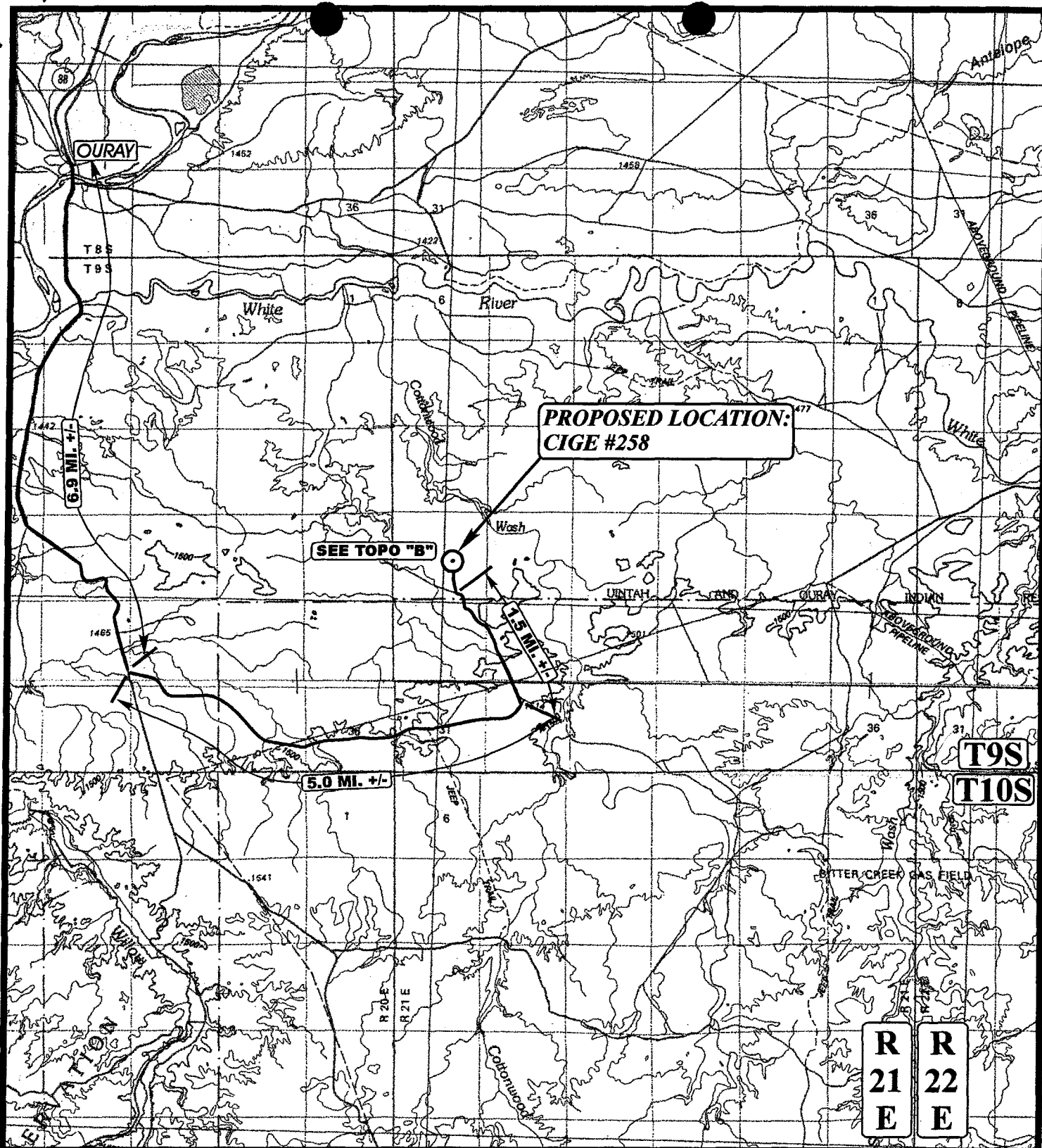
Dan Lindsey

DATE:

DRILLING SUPERINTENDANT:

Larry Strasheim

DATE:



LEGEND:

⊙ PROPOSED LOCATION



COASTAL OIL & GAS CORP.

CIGE #258
SECTION 19, T9S, R21E, S.L.B.&M.
2022' FSL 2165' FEL



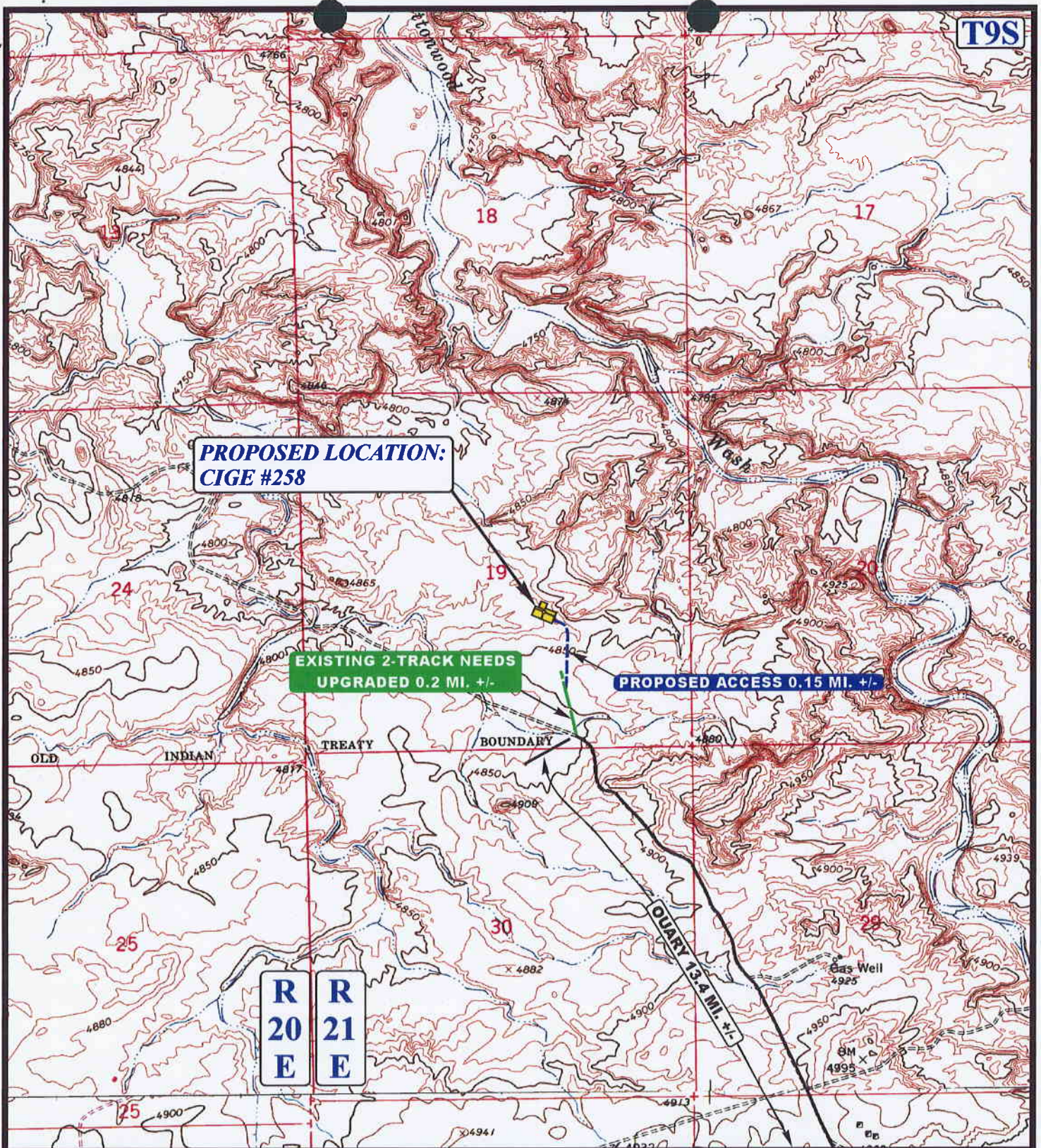
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

1 2601
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 6-1-01





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD
- EXISTING 2-TRACK NEEDS UPGRADED



COASTAL OIL & GAS CORP.

CIGE #258
SECTION 19, T9S, R21E, S.L.B.&M.
2022' FSL 2165' FEL



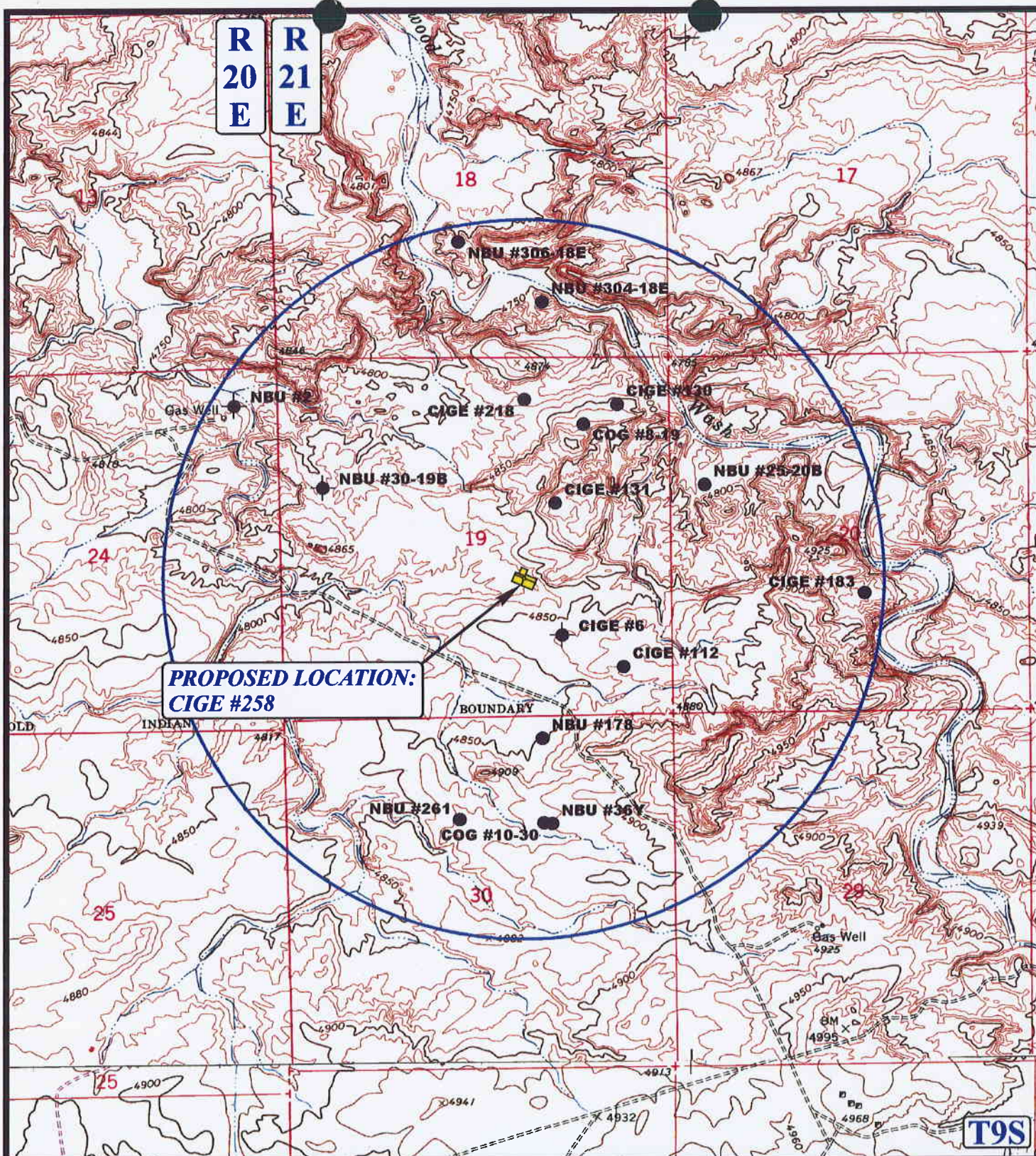
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TOPOGRAPHIC
MAP

1 2601
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 6-1-01





LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |

COASTAL OIL & GAS CORP.

CIGE #258
SECTION 19, T9S, R21E, S.L.B.&M.
2022' FSL 2165' FEL



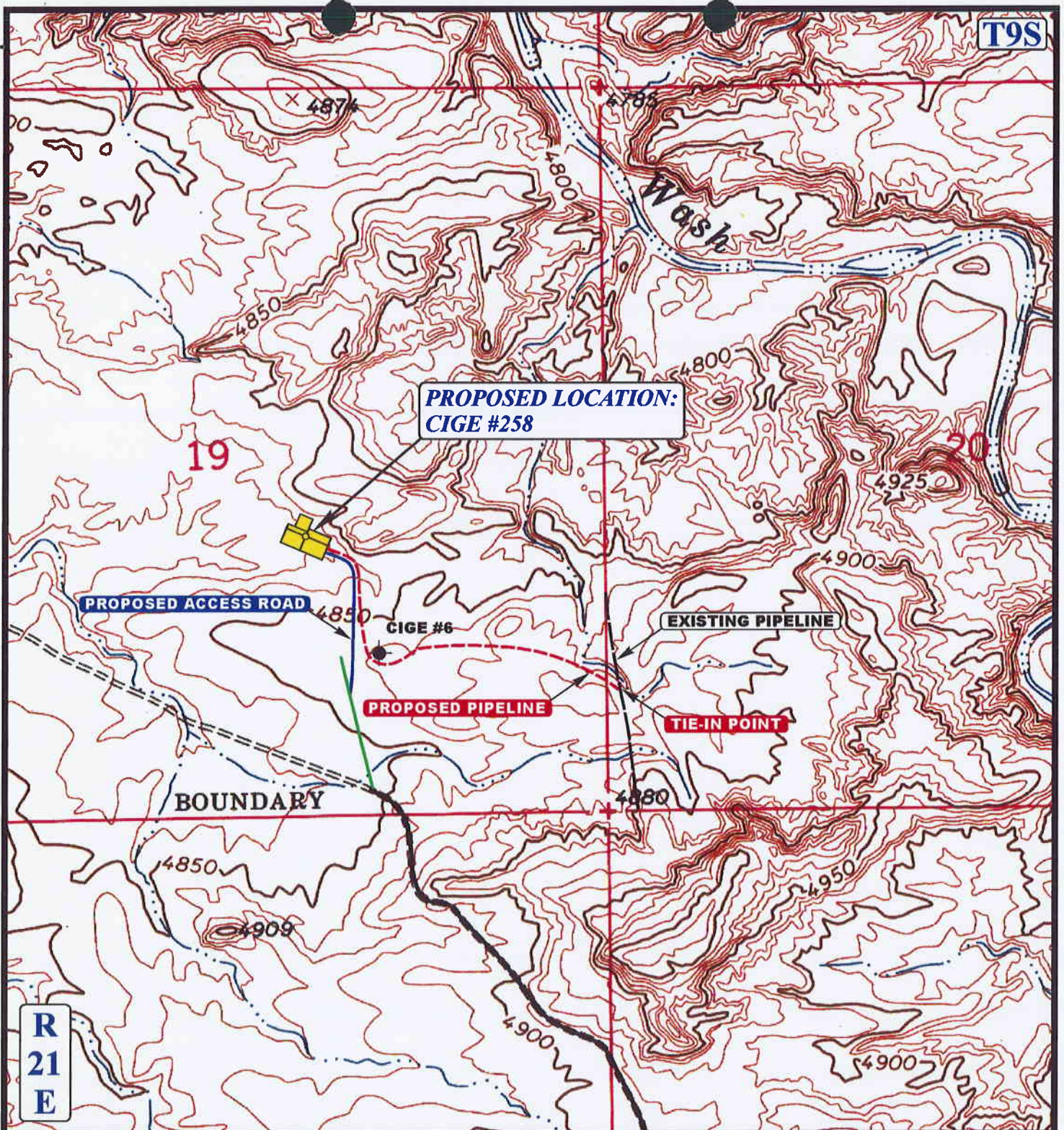
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TOPOGRAPHIC
MAP

1 2601
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 6-1-01





APPROXIMATE TOTAL PIPELINE DISTANCE = 3130' +/-

LEGEND:

- EXISTING PIPELINE
- - - - PROPOSED PIPELINE
- PROPOSED ACCESS

COASTAL OIL & GAS CORP.

CIGE #258

SECTION 19, T9S, R21E, S.L.B.&M.

2022' FSL 2165' FEL



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85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

1 26 01
MONTH DAY YEAR

SCALE: 1" = 1000'

DRAWN BY: K.G.

REVISED: 6-1-01

**D
TOPO**

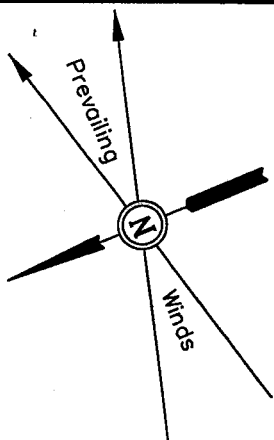
COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

CIGE #258

SECTION 19, T9S, R21E, S.L.B.&M.

2022' FSL 2165' FEL

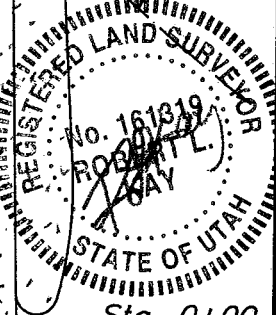
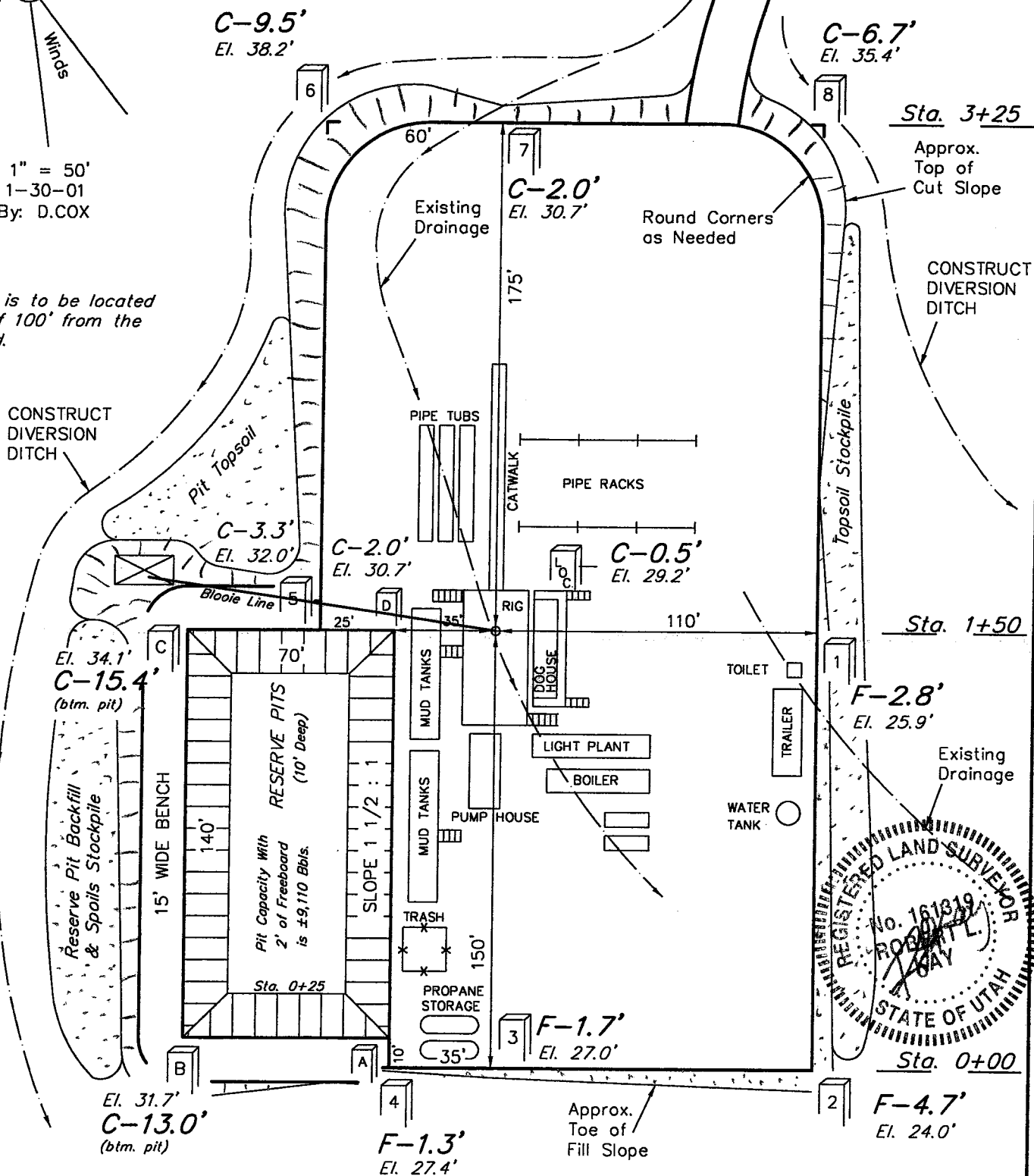


SCALE: 1" = 50'
DATE: 1-30-01
Drawn By: D.COX

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

CONSTRUCT DIVERSION DITCH



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4829.2'
FINISHED GRADE ELEV. AT LOC. STAKE = 4828.7'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

1" = 20'
 X-Section
 Scale
 1" = 50'
 DATE: 1-30-01
 Drawn By: D.COX

COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

CIGE #258

SECTION 19, T9S, R21E, S.L.B.&M.

2022' FSL 2165' FEL

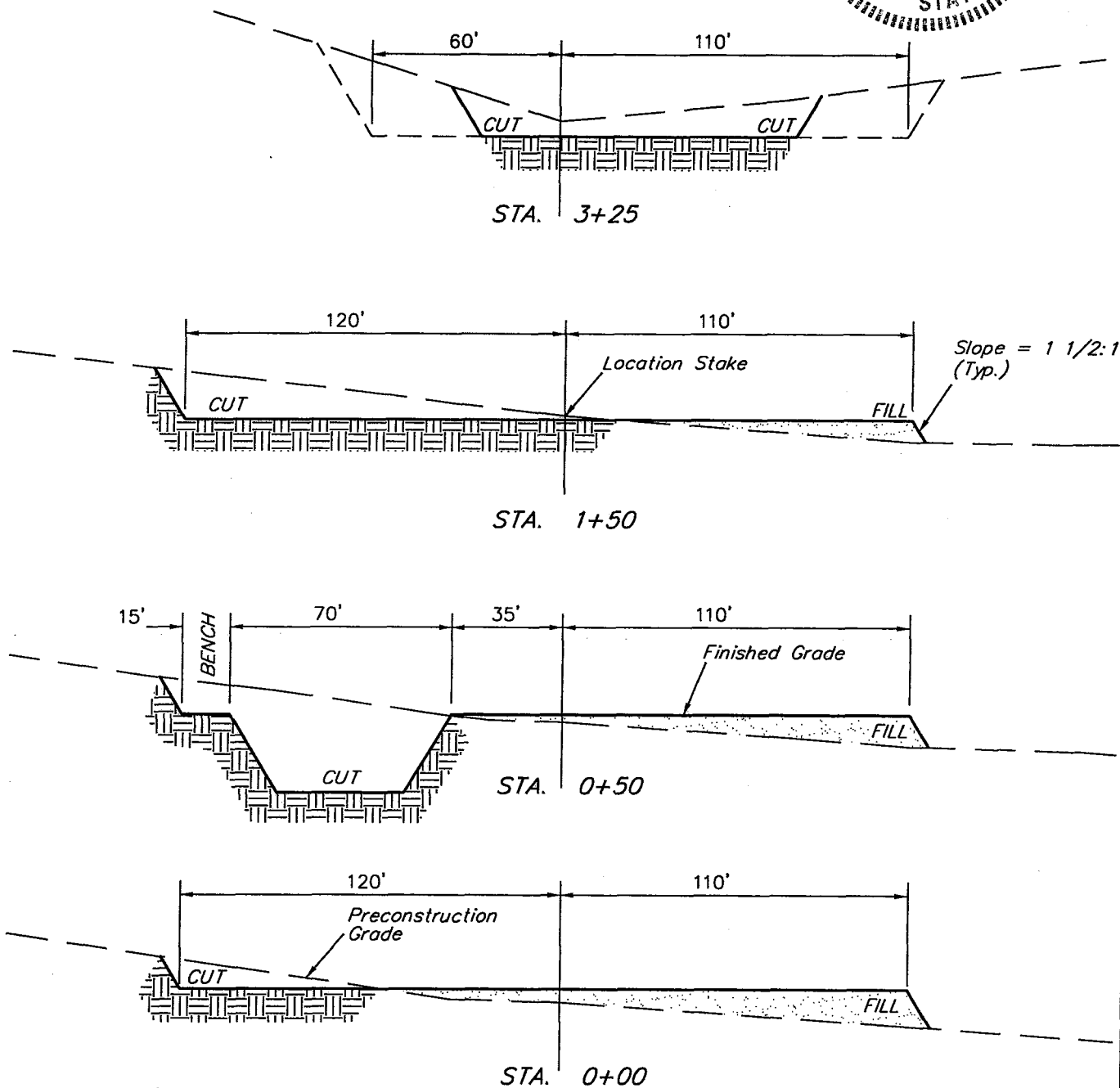
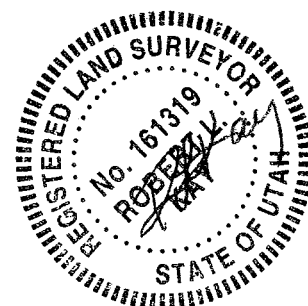


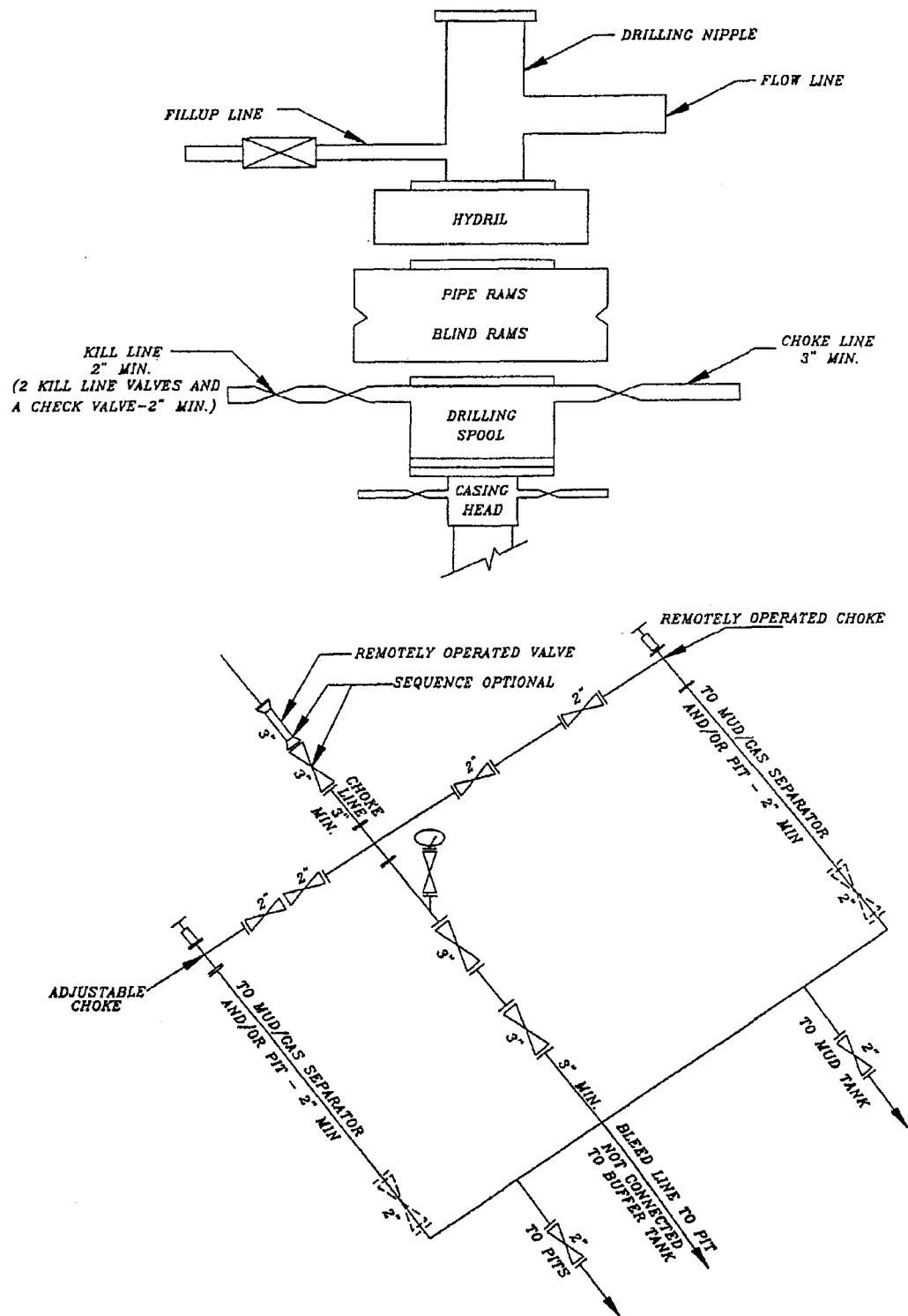
FIGURE #2

APPROXIMATE YARDAGES

CUT
 (12") Topsoil Stripping = 2,420 Cu. Yds.
 Remaining Location = 5,190 Cu. Yds.
 TOTAL CUT = 7,590 CU.YDS.
 FILL = 2,650 CU.YDS.

EXCESS MATERIAL AFTER
 5% COMPACTION = 4,800 Cu. Yds.
 Topsoil & Pit Backfill
 (1/2 Pit Vol.) = 3,690 Cu. Yds.
 EXCESS UNBALANCE
 (After Rehabilitation) = 1,110 Cu. Yds.

5M BOP STACK and CHOKE MANIFOLD SYSTEM



UNITED STATES GOVERNMENT
MEMORANDUM

DATE: August 22, 2001

RECEIVED
SEP 06 2001

REPLY TO: *mk*
ATTN OF: Superintendent, Uintah & Ouray Agency

SUBJECT: APD Concurrence for ELPASO PRODUCTION OIL & GAS COMPANY

TO: Bureau of Land Management, Vernal District Office
Attn: Minerals and Mining Division

We recommend approval of the Application for Permit to Drill (APD) for a drill site, access road and pipeline with required stipulations:

TOWNSHIP 9 SOUTH, RANGE 20, 21, & 22 EAST, SLB& M.,

H62-2001-501	NBU 376	NENE	SEC. 12,	T9S	R21E	(DRILL SITE)
H62-2001-502	NBU 376	N/2NE/4 & SWNE	SEC. 12,	T9S	R21E	(PL CORRIDOR)
H62-2001-503	NBU 371	SWSE	SEC. 8,	T9S	R21E	(DRILL SITE & ACCESS RD)
H62-2001-504	NBU 371	S/2SE/4	SEC. 8,	T9S	R21E	(PL CORRIDOR)
H62-2001-505	NBU 374	SESE	SEC. 12,	T9S	R20E	(DRILL SITE & ACCESS RD)
H62-2001-506	NBU 374	SESE OF SEC. 12 & E/2NE/4 OF SEC. 13, T9S/R20E, & THE				(PL CORRIDOR)
		SWNW OF SEC. 18, T9S/R21E				
H62-2001-507	CIGE 258	NWSE, & SWSE, NWSE	SEC. 19,	T9S	R21E	(DRILL SITE & ACCESS RD)
H62-2001-508	CIGE 258	W/2SE/4 & SESE OF SEC. 19 & THE	T9S	R21E	R21E	(PL CORRIDOR)
		SWSW OF SEC. 20,				
H62-2001-509	NBU 323	SESE	SEC. 19,	T9S	R22E	(PL CORRIDOR)

Based on available information received 01/20/99 the proposed location was cleared in the following areas of environmental impact.

YES		NO	X	Listed threatened endangered species
YES		NO	X	Critical wildlife habitat
YES		NO	X	Archaeological or cultural resources
YES		NO		Air quality aspects (to be used only if Project is in or adjacent to a Class I area)

Enclosed is a copy of the BIA's Environmental Analysis (EA) concurred and signed by the Ute Indian Tribe. Please refer to Item 6.0 for Mitigation Stipulations as well as any applicable stipulations in 10.0 for Additional Stipulations.

REMARKS: The Ute Tribe Energy & Minerals (E&M) Department also requires that all companies adhere to the following criteria, during and after, all phases of construction activities.

Jim Pett



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

(801) 722-4300

IN REPLY REFER TO:

Real Estate Services

(801) 722-4321

August 22, 2001

RECEIVED

SEP 06 2001

Elpaso Production Oil & Gas Company
Nine Greenway Plaza
Houston, TX77046-0995

Dear Sirs:

This is your authority to proceed with construction of the following rights-of-ways.

H62-2001-501	NBU 376	NENE	SEC. 12,	T9S	R21E	(DRILL SITE)
H62-2001-502	NBU 376	N/2NE/4 & SWNE	SEC. 12,	T9S	R21E	(PL CORRIDOR)
H62-2001-503	NBU 371	SWSE	SEC. 8,	T9S	R21E	(DRILL SITE & ACCESS RD)
H62-2001-504	NBU 371	S/2SE/4	SEC. 8,	T9S	R21E	(PL CORRIDOR)
H62-2001-505	NBU 374	SESE	SEC. 12,	T9S	R20E	(DRILL SITE & ACCESS RD)
H62-2001-506	NBU 374	SESE OF SEC. 12 & E/2NE/4 OF SEC. 13, T9S/R20E, & THE SWNW OF SEC. 18, T9S/R21E				(PL CORRIDOR)
H62-2001-507	CIGE 258	NWSE, & SWSE, NWSE	SEC. 19,	T9S	R21E	(DRILL SITE & ACCESS RD)
H62-2001-508	CIGE 258	W/2SE/4 & SESE OF SEC. 19 & THE SWSW OF SEC. 20,		T9S	R21E	(PL CORRIDOR)
H62-2001-509	NBU 323	SESE	SEC. 19,	T9S	R22E	(PL CORRIDOR)

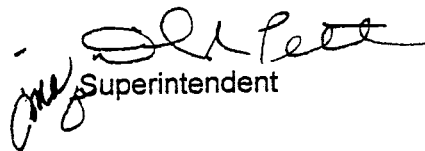
Enclosed is your file copy of the Bureau of Indian Affairs, Environmental Analysis (EA). The tribal stipulations and concurrence signatures are listed on the back of this report. Please adhere to all stipulations for both entries.

Enclosed is a Grant of Easement for this right-of-way. Upon completion, please submit Affidavit of Completion so that we may record the Grant of Easement with our title plant.

Please contact the Ute Indian Tribe's Energy and Mineral Department prior to construction to obtain an access permit and retain this letter as your permit to construct upon tribal lands. **Also, remind your field personnel of the firearm restrictions on the Uintah and Ouray Reservation.**

If you have any questions please contact Mr. Charles Cameron, Chief, Branch of Real Estate Services, Supervisory Petroleum Engineer at (435) 722-4311.

Sincerely,


Superintendent

cc: UIT Energy & Minerals
file
chrono

GRANT OF EASEMENT FOR RIGHT-OF-WAY

ROW Serial No. H62-2001-507
DRILL SITE & ACCESS ROAD— CIGE #258

KNOW ALL MEN BY THESE PRESENTS:

That the UNITED STATES OF AMERICA, as trustee for UTE INDIAN TRIBE acting by and through the Superintendent of the Uintah and Ouray Agency, as "Grantor", under authority contained in 209 DM 8 (39 F.R. 32166), 10 BIAM 3 (34 F.R.637) 230 DM 3 (20 F.R. 992) and Sec. 2.11 (34 F.R. 11109), pursuant and subject to the provisions of the Act of February 5, 1948 Stat. 17, (U.S.C. 323-328), and Part 169, Title 25, Code of Federal Regulations in consideration of:

THREE THOUSAND EIGHT HUNDRED NINETY-FIVE DOLLARS & FIFTY CENTS, (\$3,895.50)
Based on \$1,325.00 per acre for consideration, the receipt of which is acknowledged, does hereby grant to:

EL PASO PRODUCTION OIL & GAS COMPANY, NINE GREENWAY PLAZA, HOUSTON, TX 77046-0995

Its successors and assigns, hereinafter referred to as "Grantee" an easement for right-of -way:

In accordance with the attached survey plat: For the CIGE #258

G.L.O. Plat No. 42238 DATED 01/29/01 for Section 19, Township 9 South, Range 21 East, SLB&M for the following:

DRILL SITE: Located in the NWSE, being 2.258 acres, more or less, and
ACCESS ROAD: Located in the SWSE,NWSE, being approximately 989.67' feet in length, 30' feet in width,
0.682 acres, m/l

Total ROW acreage 2.940, m/l

within the exterior boundaries of the Uncompahgre Reservation for the following purposes namely: The construction, maintenance, repair, inspection, protection, operation and removal of the CIGE #258 together with the necessary appurtenances thereto, on, over and across the land embraced within the right-of-way located in Uintah County, Utah.

TO HAVE AND TO HOLD said easement and right-of-way unto the Grantee and unto its successors and assigns, together with prior existing right or adverse claim and is for a twenty (20) year period beginning August 22, 2001, so long as easement shall actually be used for the purposes above specified. Consideration may be increased at five (5) year intervals if necessary to reflect then existing market prices.

This right-of-way shall be terminable in whole or in part by the grantor for any of the following causes upon 30 days' written notice and failure to the Grantee within said notice period to correct the basis of termination (25 CFR 169.20)

- A. Failure to comply with any term or condition of the grant or applicable regulations.
- B. A nonuse of the right-of-way for a consecutive two-year period for the purpose for which it was granted.
- C. An abandonment of the right-of-way.
- D. Failure of the Grantee to file with the Grantor an Affidavit of Completion pursuant to 25 CFR 169.16,
Upon completion of construction, or in any case within two years of date of this easement granted in the case construction does not begin or is completed.

The conditions of this easement shall extend to and be binding upon and shall insure to the benefit of the successors and assigns of the Grantee. It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to required the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332) (2) (c).

IN WITNESS WHEREOF, Grantor has executed this Grant of Easement this 22nd day of August, 2001.

UNITED STATES OF AMERICA
U.S. Department of the Interior
Uintah & Ouray Agency
Fort Duchesne, UT 84026

By: [Signature]
Superintendent

GRANT OF EASEMENT FOR RIGHT-OF-WAY

ROW Serial No. H62-2001-508
PIPELINE- CIGE #258

KNOW ALL MEN BY THESE PRESENTS:

That the UNITED STATES OF AMERICA, as trustee for UTE INDIAN TRIBE acting by and through the Superintendent of the Uintah and Ouray Agency, as "Grantor", under authority contained in 209 DM 8 (39 F.R. 32166), 10 BIAM 3 (34 F.R.637) 230 DM 3 (20 F.R. 992) and Sec. 2.11 (34 F.R. 11109), pursuant and subject to the provisions of the Act of February 5, 1948 Stat. 17, (U.S.C. 323-328), and Part 169, Title 25, Code of Federal Regulations in consideration of:

TWO THOUSAND EIGHT HUNDRED FIFTY-EIGHT DOLLARS & THREE CENTS, (\$2,858.03)

Based on \$1,325.000 per acre for consideration, the receipt of which is acknowledged, does hereby grant to:

EL PASO PRODUCTION OIL & GAS COMPANY, NINE GREENWAY PLAZA, HOUSTON, TX 77046-0995

Its successors and assigns, hereinafter referred to as "Grantee" an easement for right-of-way:

In accordance with the attached survey plat: **For the CIGE #258**

G.L.O. Plat No. 42239 DATED 01/29/01 for Section 19 & 20, Township 9 South, Range 21 East, SLB&M for the following:

Pipeline Corridor: Located in the W/2SE/4 & SESE OF SEC. 19 AND THE SWSW OF SEC. 20, being approximately 3,131.43' feet in length, 30' feet in width, 2.157 acres, m/l
Total ROW acreage 2.157, m/l

within the exterior boundaries of the Uncompahgre Reservation for the following purposes namely: The construction, maintenance, repair, inspection, protection, operation and removal of the **CIGE #258** together with the necessary appurtenances thereto, on, over and across the land embraced within the right-of-way located in Uintah County, Utah.

TO HAVE AND TO HOLD said easement and right-of-way unto the Grantee and unto its successors and assigns, together with prior existing right or adverse claim and is for a **twenty (20) year** period beginning **August 27, 2001**, so long as easement shall actually be used for the purposes above specified. Consideration may be increased at five (5) year intervals if necessary to reflect then existing market prices.

This right-of-way shall be terminable in whole or in part by the grantor for any of the following causes upon 30 days' written notice and failure to the Grantee within said notice period to correct the basis of termination (25 CFR 169.20)

- A. Failure to comply with any term or condition of the grant or applicable regulations.
- B. A nonuse of the right-of-way for a consecutive two-year period for the purpose for which it was granted.
- C. An abandonment of the right-of-way.
- D. Failure of the Grantee to file with the Grantor an Affidavit of Completion pursuant to 25 CFR 169.16,
Upon completion of construction, or in any case within two years of date of this easement granted in the case construction does not begin or is completed.

The conditions of this easement shall extend to and be binding upon and shall insure to the benefit of the successors and assigns of the Grantee. It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to required the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332) (2) (c).

IN WITNESS WHEREOF, Grantor has executed this Grant of Easement this 27th day of August, 2001.

UNITED STATES OF AMERICA
U.S. Department of the Interior
Uintah & Ouray Agency
Fort Duchesne, UT 84026

By: [Signature]
Superintendent

ENVIRONMENTAL ANALYSIS SITE SPECIFIC

WELL NO: C16E 258 Sec. 19 T. 9S R. 21E

Legal Description: 2022 FSL 2165 FEL

COMPANY: COASTAL/EL PASO Onsite Date: 6/4/01

1.0 - PROPOSED ACTION

2.0

Qtr/Qtr Legals

<input checked="" type="checkbox"/>	ROAD ACCESS	# of feet	<u>989</u>	# of Acres	<u>.682</u>	
<input checked="" type="checkbox"/>	WELL PAD	# of feet	<u>125X325</u>	# of Acres	<u>2.258</u>	
<input checked="" type="checkbox"/>	PIPELINE	# of feet	<u>3131</u>	# of Acres	<u>2.157</u>	
<input type="checkbox"/>	POWERLINE	# of feet		# of Acres		
<input type="checkbox"/>	CORRIDOR ROW	# of feet		# of Acres		
<input type="checkbox"/>	Other					

Notes:

2.0 - ALTERNATIVE ACTIONS

- A. ALTERNATIVE CONSIDERED: The proposed action is the preferred alternative.
- B. NO ACTION: Under the no action alternative, the proposed action would not be implemented.
- C. OTHER: NA

3.0 - SITE SPECIFIC SURVEY

A. SITE DESCRIPTION

1. Elevation (feet)	<u>4829</u>
2. Annual precipitation (inches)	<u>6-8 inches</u>
3. Topography	<u>Rolling hills</u>
4. Soil	<u>Sandy loam</u>
5. Est. Infiltration Rate	<input type="checkbox"/> Low <input checked="" type="checkbox"/> Moderate <input type="checkbox"/> High

B. VEGETATION

1. Habitat type is:	Semi desert							
2. Percent Ground Cover:	16							
3. Vegetation consists of:	3 %	Grasses	6 %	Shrubs	%	Forbs	%	Trees

The main variety of grasses are

<input type="checkbox"/>	blue grama	<input type="checkbox"/>	bluebunch wheat	<input type="checkbox"/>	squirrel tail	<input checked="" type="checkbox"/>	needle & thread
<input type="checkbox"/>	poa	<input checked="" type="checkbox"/>	Indian rice	<input type="checkbox"/>	cheat Grass	<input type="checkbox"/>	galletta
<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	None

Shrubs consist of:

<input checked="" type="checkbox"/>	prickly pear	<input type="checkbox"/>	spiny hopsage	<input checked="" type="checkbox"/>	rabbit brush	<input checked="" type="checkbox"/>	Fourwing salt bush
<input type="checkbox"/>	Spiny horse bush	<input checked="" type="checkbox"/>	Grease wood	<input type="checkbox"/>	Snake weed	<input type="checkbox"/>	Sand sage
<input type="checkbox"/>	Wild buckwheat	<input type="checkbox"/>	Black sage	<input type="checkbox"/>		<input type="checkbox"/>	None

Forbs consist of:

<input type="checkbox"/>	Annuals	<input type="checkbox"/>	Lamb quaters	<input type="checkbox"/>	Gilia	<input type="checkbox"/>	Penstamen
<input checked="" type="checkbox"/>	Mustard	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	None

Trees consist of:

<input type="checkbox"/>	Pinion pine	<input type="checkbox"/>	Utah juniper	<input type="checkbox"/>	Upland pinion juniper	<input checked="" type="checkbox"/>	None
<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>			

4. Observed T&E species:	none
5. Potential For T&E species:	none
6. Observed Noxious Weeds:	none

C. AFFECTED ENVIRONMENT

- There are no surface damages as a result of the initial survey.

3.1 - WILDLIFE

A. POTENTIAL SITE UTILIZATION

1. Big Game	<input type="checkbox"/> Elk	<input type="checkbox"/> Mule Deer	<input checked="" type="checkbox"/> Antelope	<input type="checkbox"/> Other:
2. Small Game	<input checked="" type="checkbox"/> Cotton Tail Rabbit	<input type="checkbox"/> Dove	<input type="checkbox"/> Quail	<input type="checkbox"/> Other
3. Raptors	<input type="checkbox"/> Golden Eagles	<input type="checkbox"/> Redtail Hawk	<input checked="" type="checkbox"/> Kestrel	<input type="checkbox"/> Other
4. Non-Game Wildlife	<input checked="" type="checkbox"/> Cattle	<input type="checkbox"/> Coyote	<input type="checkbox"/> Fox	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Song birds	<input type="checkbox"/> Black Tail Jack Rabbit		
5. T&E Species	<input type="checkbox"/> none			

3.2 - PRESENT SITE USE

A. USE

	Acres
Rangeland & Woodland	5.097
Irrigable land	5
Non-Irrigable land	5.097
Commercial timber	
Floodplain	
Wetland	0
Riparian	0
Other:	0

3.3 - CULTURAL RESOURCES

A. CULTURAL RESOURCES/SURVEY

Cultural Resource Surveys were performed by AERC, on 5/4/01.
Company Name Date

The consultant recommends clearance of the project as it is presently staked, and approved by BIA and UT Technicians.

☒ Consultant

☒ UT Technician

☒ BIA Representative

All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.

4.0 - ENVIRONMENTAL IMPACTS

A. SURFACE ALTERATIONS:

	Acres
1. Access road	.682
2. Well site	2.258
3. Pipeline right-of-way	2.157
4. Total area disturbed	5.097

B. VEGETATION/LANDSCAPE

1. Production loss (AUM's)/year:	0.33
2. Permanent scar on landscape:	
3. Potential impacts to T&E species:	

C. SOIL/RANGE/WATERSHED

The area is presently used as rangeland. In recent years the area has been permitted for livestock grazing, but at the present time no permits have been issued for the area. This project will reduce livestock & wildlife grazing by approximately 0.433 AUM/year.

The area is not used as irrigated cropland and a water right has not been designated for the area.

D. WILDLIFE/THREATENED & ENDANGERED SPECIES

There will be an insignificant reduction of wildlife habitat and grazing for livestock. There will also be an increase in wildlife disturbance and poaching resulting from the additional traffic and people using the area.

There are no known impacts to Threatened or Endangered species but the area is important winter range for big game.

5.0 - MITIGATION STIPULATIONS

A. VEGETATION/LANDSCAPE

1. Before the site is abandoned the company will be required to restore the right-of-way to near its original state. The disturbed area will be reseeded with desirable perennial vegetation.
2. Noxious weeds will be controlled on all rights-of-way. If noxious weeds spread from the rights-of-way onto adjoining land, the company will also be responsible for their control.

B. SOILS/RANGE/WATERSHEDS

1. Soil erosion will be mitigated by reseeded all disturbed areas.
2. The pipeline will be constructed to lie on the soil surface, and the right-of-way will not be bladed or cleared of vegetation.

Where pipelines are constructed parallel to roads they may be welded on the road and then lifted from the road onto the right-of-way.

Where pipelines do not parallel roads but cross-country between stations, they shall be welded in place at wellsites or on access roads and then pulled between stations with a suitable piece of equipment. Traffic will be restricted along these areas so that the pipeline right-of-way will not be used as an access road.

C. DRILLING SYSTEM

An open drilling system shall be used. The reserve pit shall be lined with a synthetic leak proof liner. After the drilling operation is complete, excess fluids shall be removed from the reserve pit and either hauled to an approved disposal site or shall be used to drill other wells. When the fluids are removed the pit shall be backfilled a minimum of 3.0 feet below the soil surface elevation.

A closed drilling system shall be used in all flood plain areas, and other highly sensitive areas, as recommended by the Ute Tribe Technician, BIA and other agencies involved.

D. PRODUCTION SYSTEM

A closed production system shall be used. This means all produced water and oil field fluid wastes shall be contained in leak proof tanks. These fluids shall be disposed of in either approved injection wells or disposal pits.

E. WILDLIFE/VEGETATION/THREATENED & ENDANGERED SPECIES

No Threatened & Endangered species have been identified associated with this project. Therefore, no stipulations have been developed for their protection.

F. UTE TRIBAL REGULATIONS

1. Prior to commencing surveys or construction on the U&O Indian Reservation the operator, and any of its sub-contractors, shall acquire access permits and business permits from the Ute Indian Tribe.
2. Prior to the commencement of construction, the operator shall notify the Ute Tribal Department of Energy and Minerals of the date construction shall begin.

6.0 - UNAVOIDABLE ADVERSE IMPACTS

A. SURFACE ALTERATIONS

None of the adverse impacts listed in 5.0 above can be avoided in a practical manner except those which are mitigated in item 6.0 above.

B. RELATIONSHIP BETWEEN SHORT-TERM USE OF THE ENVIRONMENT VS LONG TERM PRODUCTIVITY.

1. Short Term: (Estimated 20 years) A total loss of production on the land and the associated environmental impacts will continue to influence the surrounding area for the productive life of the well.
2. Long Term: Standard policies provide for rehabilitation of rights-of-ways. After the land is rehabilitated, it is expected to return to its original productive capability. Normally, there will be no permanent scar left on the landscape.

C. IRREVERSIBLE AND IRRETRIEVABLE COMMITMENT

Oil and Gas are non-renewable resources, once they have been removed they can never be replaced.

7.0 - CUMULATIVE IMPACTS

A. FULL DEVELOPMENT

Each additional well drilled for development increases the soil erosion potential, reduces wildlife habitat and grazing, increases potential soil and geologic pollution resulting from salt loading, reduces the soil's potential to recover, and increases the potential of water pollution from produced waters and hydro-carbons. Therefore, strict conformance with the mitigation measures and recommendations in this document is emphasized to minimize the adverse environmental impacts.

8.0 - NEPA COMPLIANCE

A. RESEARCH/DOCUMENTATION

Based on available information, the proposed location in the following areas of environmental impacts has been cleared:

Listed Threatened & Endangered species	cleared
Critical wildlife habitat	u //
Historical and cultural resources	u //

9.0 - REMARKS

A. SURFACE PROTECTION/REHABILITATION

All essential surface protection and rehabilitation requirements are specified above.

10.0 - ADDITIONAL STIPULATIONS

- A 3131 foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understand that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROWs.
- **The Company shall assure the Ute Tribe that 'ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC.' have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.**
- **You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.**
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing, and will receive written authorization of any such change with appropriate authorization.
- The company will implement "Safety and Emergency Plan". The Company's safety director will ensure its compliance.
- All company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department should be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-of-way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

Additional Stipulations:

11.0 - RECOMMENDATIONS

A. APPROVAL/DISAPPROVAL

We recommend ☐ APPROVAL ☒ DISAPPROVAL of the proposed action as outlined in item 1.0 above.

Date: 6-2001

[Signature]
UT Energy & Minerals Technician
Ute Indian Tribe

Date: 6/7/01

[Signature]
Ferron Secakuku, Director
UT Energy & Minerals Department

Date: 6 - 2001

[Signature]
BIA Representative
Uintah and Ouray Agency

11.0 - DECLARATION

A. APPROVAL

It has been determined that the proposed action is not a federal action significantly affecting the quality of the environment as it would require the preparation of an environmental impact statement in accordance with Section 102(2)(c) of the National Environmental Policy Act of 1969 (42 USC 4331)(2)(C).

Date: 7/10/01

[Signature]
Superintendent, Uintah and Ouray Agency
[Signature]

12.0 - CONSULTATION

A. REPRESENTATIVES/ORGANIZATION

Agency/Company Name	Name	Initials
Bureau of Land Management	<u>[Signature]</u>	<u>[Initials]</u>
<u>COBC/EPPC</u>	<u>[Signature]</u>	<u>[Initials]</u>
<u>COBC/EPPC</u>	<u>[Signature]</u>	<u>[Initials]</u>
<u>Energy & Minerals</u>	<u>[Signature]</u>	<u>[Initials]</u>
<u>UELS</u>	<u>[Signature]</u>	<u>[Initials]</u>

003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/09/2002

API NO. ASSIGNED: 43-047-34667

WELL NAME: CIGE 258

OPERATOR: EL PASO PROD OIL & GAS (N1845)

CONTACT: CHERYL CAMERON

PHONE NUMBER: 435-781-7023

PROPOSED LOCATION:

NWSE 19 090S 210E

SURFACE: 2022 FSL 2165 FEL

BOTTOM: 2022 FSL 2165 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0581

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.01975

LONGITUDE: 109.59178

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. WY 3457)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
 (No. 43-8496)
☒ RDCC Review (Y/N)
 (Date:)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.
 Unit NATURAL BUTTES
 R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells
 R649-3-3. Exception
☒ Drilling Unit
 Board Cause No: 173-14
 Eff Date: 12-2-99
 Siting: 460' fr unit boundary & uncomm. Tract
 R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Land Approval
 2- Oil SHALE

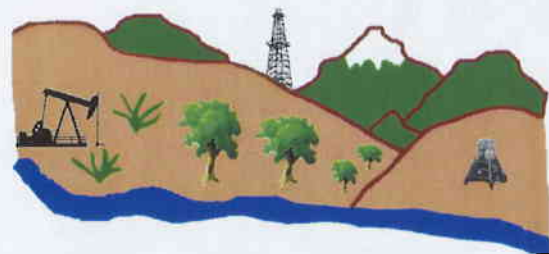


OPERATOR NAME: EL PASO PROD (N1845)

SEC. 19 T9S R21E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH SPACING: 173-14 / 12-2-99
Well Status



Utah Oil Gas and Mining

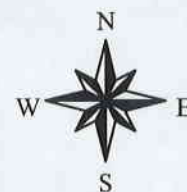
Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- Township.shp
- Sections

- Gas Injection
- Gas Storage
- Location Abandoned
- Location
- Plugged
- Producing Gas
- Producing Oil
- Shut-In Gas
- Shut-In Oil
- Temporarily Abandoned
- Test Well
- Water Injection
- Water Supply
- Water Disposal

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

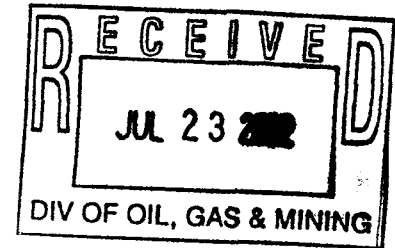


Prepared By: D. Mason
Date: 16-July-2002

002

el paso | Production

July 23, 2002



State of Utah
Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114

ATTENTION: Diana Mason

Dear Diana,

The location for the CIGE 258 proposed well to be drilled in the NW/SE Sec. 19, T9S, R21E, Uintah County, Utah is 2022' FSL and 2165' FEL of said Sec. 19. This location is not within 460 feet from the boundary of the Natural Buttes Unit, nor is it within 460 feet of any non-committed tract lying within the boundaries of the Unit.

If you have questions or need additional information, please do not hesitate to call me,
(435) 781-7023.

Sincerely,

A handwritten signature in cursive script that reads "Cheryl Cameron".

Cheryl Cameron

El Paso Production Oil & Gas Company



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 (801) 538-5340 telephone
 (801) 359-3940 fax
 (801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
 Governor

Robert L. Morgan
 Executive Director

Lowell P. Braxton
 Division Director

July 23, 2002

El Paso Production Oil & Gas Company
 P O Box 1148
 Vernal, UT 84078

Re: CIGE 258 Well, 2022' FSL, 2165' FEL, NW SE, Sec. 19, T. 9 South, R. 21 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34667.

Sincerely,

(for) John R. Baza
 Associate Director

pb

Enclosures

cc: Uintah County Assessor
 Bureau of Land Management, Vernal District Office

Operator: El Paso Production Oil & Gas Company
Well Name & Number CIGE 258
API Number: 43-047-34667
Lease: U-0581

Location: NW SE **Sec.** 19 **T.** 9 South **R.** 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4.** In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

- 5.** State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2



WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5409

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl;



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

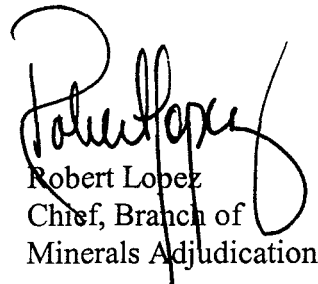
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

017

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0581
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EL PASO PROD OIL & GAS CO		7. If Unit or CA Agreement, Name and No. UTU63047A
Contact: CHERYL CAMERON E-Mail: Cheryl.Cameron@Elpaso.com		8. Lease Name and Well No. CIGE 258
3a. Address P O BOX 1148 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7023 Fx: 435.781.7094	9. API Well No.
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWSE 2022FSL 2165FEL At proposed prod. zone		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 13.6 MILES NORTHWEST OF OURAY, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 19 T9S R21E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 745	16. No. of Acres in Lease	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 11975 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4828 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
20. BLM/BIA Bond No. on file WY3457		23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) CHERYL CAMERON	Date 07/02/2002
Title OPERATIONS		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) HOWARD B CLEAVINGER II	Date 10/12/2002
Title AFM FOR MINERAL RESOURCES	Office Vernal	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

RECEIVED

Electronic Submission #12510 verified by the BLM Well Information System
For EL PASO PROD OIL & GAS CO, sent to the Vernal
Committed to AFMSS for processing by LESLIE WALKER on 07/03/2002 (02LW1535AE)

OCT 17 2002

email

DIVISION OF
OIL, GAS AND MINING

Additional Operator Remarks:

NO REMARK PROVIDED

Revisions to Operator-Submitted EC Data for APD #12510

Operator Submitted

Lease: U-0581
Agreement: NATURAL BUTTES
Operator: EL PASO PRODUCTION O&G COMPANY
P.O. BOX 1148
VERNAL, UT 84078
Ph: 435.781.7023
Fx: 435.781.7094

Admin Contact: CHERYL CAMERON
OPERATIONS
P.O. BOX 1148
VERNAL, UT 84078
Ph: 435.781.7023
Fx: 435.781.7094
Cell: 435.671.2747
E-Mail: Cheryl.Cameron@ElPaso.com

Tech Contact:

Well Name: CIGE
Number: 258
Location:
State: UT
County: Uintah
S/T/R: Sec 19 T9S R21E Mer SLB
Surf Loc: NWSE 2022FSL 2165FEL

Field/Pool: NATURAL BUTTES

Bond: WY3457

BLM Revised (AFMSS)

UTU0581
UTU63047A
EL PASO PROD OIL & GAS CO
P O BOX 1148
VERNAL, UT 84078
Ph: 435.789.4433

CHERYL CAMERON
OPERATIONS
P O BOX 1148
VERNAL, UT 84078
Ph: 435.781.7023
Fx: 435.781.7094
Cell: 435.671.2747
E-Mail: Cheryl.Cameron@Elpaso.com

CIGE
258
UT
UINTAH
Sec 19 T9S R21E Mer SLB
NWSE 2022FSL 2165FEL

NATURAL BUTTES

WY3457

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: El Paso Production Oil & Gas Company

Well Name & Number: CIGE 258

API Number: 43-047-34667

Lease Number: UTU - 0581

Location: NWSE Sec. 19 TWN: 09S RNG: 21E

Agreement: NATURAL BUTTES WS MV

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|---|
| Location Construction | - | At least forty-eight hours prior to construction of the location or access roads. |
| Location Completion | - | Prior to moving on the drilling rig. |
| Spud Notice | - | At least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | At least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | At least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | Within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease that would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M Triple Ram system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at 1,700 ft. If Gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to the top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

6. Notifications of Operations

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids.

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

El Paso Production Oil & Gas Corporation (El Paso) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All El Paso personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

El Paso employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah & Ouray Indian Reservation.

El Paso employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

El Paso will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of-Way (ROW). El Paso shall receive written notification of authorization or denial of the requested modification. Without authorization, El Paso will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. El Paso shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline. El Paso is to inform contractors to maintain construction of the pipelines within approved 30 foot ROW.

A corridor ROW, 30 feet wide and 3132 feet long, shall be granted for the pipeline and a corridor ROW, 30 feet wide and 990 feet long, shall be granted for the access road. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the road ROW may be wider where sharp curves, deep cuts and fills occur; or, where intersections with other roads are required.

Upon completion of the pertinent APD and ROWs, El Paso will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion. Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

At any locations where the produced water is hauled for drilling purposes, the reserve pits must have adequate liners or clay soils and the produced water may not be injected down the annulus of a well location after drilling has been completed.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

El Paso will implement "Safety and Emergency Plan" and ensure plan compliance.

El Paso shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontologic resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

El Paso employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontologic fossils. No significant cultural resources shall be disturbed.

El Paso will control noxious weeds on the well site and ROWs. El Paso will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lie on the soil surface. The pipeline ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on existing and proposed access roads and pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, El Paso will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Reseed all disturbed areas to mitigate soil erosion.

UNITED STATES GOVERNMENT

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

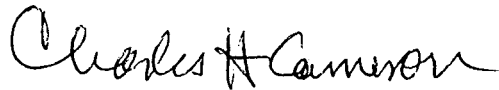
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono



**United States Department of the Interior****BUREAU OF INDIAN AFFAIRS**

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:

Real Estate Services

**Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078**

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,**Director, Office of Trust Responsibilities****ACTING****Enclosure**



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		8. WELL NAME and NUMBER: Exhibit "A"
PHONE NUMBER: (832) 676-5933		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

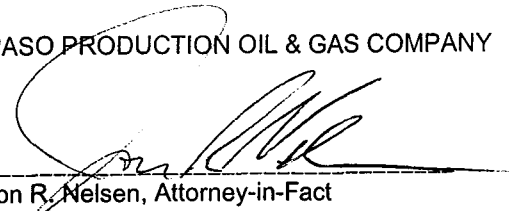
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

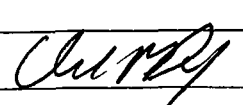
EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.			
NAME (PLEASE PRINT) David R. Dix	TITLE Agent and Attorney-in-Fact		
SIGNATURE 	DATE 12/17/02		

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ OtherSUCCESSOR OF
OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

Signature

Approved by

THIS SPACE FOR FEDERAL OR STATE USE

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

005

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

ROUTING

1. GLH

2. CDW ✓

3. FILE

The operator of the well(s) listed below has changed, effective: 12-17-02

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

NATURAL BUTTES

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
CIGE 128-18-9-21	18-09S-21E	43-047-32046	2900	FEDERAL	GW	PA
CIGE 129-18-9-21	18-09S-21E	43-047-32043	2900	FEDERAL	GW	P
NBU 304-18E	18-09S-21E	43-047-32130	2900	FEDERAL	GW	P
NBU 306-18E	18-09S-21E	43-047-32282	2900	FEDERAL	GW	P
NBU 382-18E	18-09S-21E	43-047-33064	2900	FEDERAL	GW	P
CIGE 257	18-09S-21E	43-047-34666	99999	FEDERAL	GW	APD
CIGE 218-19-9-21	19-09S-21E	43-047-32921	2900	FEDERAL	GW	P
NBU 483-19E	19-09S-21E	43-047-33065	2900	FEDERAL	GW	P
CIGE 112D-19-9-21	19-09S-21E	43-047-31945	2900	FEDERAL	GW	P
CIGE 131-19-9-21	19-09S-21E	43-047-32029	2900	FEDERAL	GW	P
CIGE 130-19-9-21	19-09S-21E	43-047-32030	2900	FEDERAL	GW	P
CIGE 258	19-09S-21E	43-047-34667	99999	FEDERAL	GW	APD
NBU 50-19B	19-09S-21E	43-047-30453	2900	FEDERAL	GW	PA
NBU 309-20E	20-09S-21E	43-047-32283	2900	FEDERAL	GW	P
NBU 25-20B	20-09S-21E	43-047-30363	2900	FEDERAL	GW	P
CIGE 70-20-9-21	20-09S-21E	43-047-30636	2900	FEDERAL	GW	P
CIGE 183-20-9-21	20-09S-21E	43-047-32656	2900	FEDERAL	GW	P
NBU 484-20E	20-09S-21E	43-047-33784	2900	FEDERAL	GW	P
NBU 414-20E	20-09S-21E	43-047-34779	99999	FEDERAL	GW	APD
NBU 415-20E	20-09S-21E	43-047-34489	99999	FEDERAL	GW	APD

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/11/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/11/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

006

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWSE SECTION 19-T9S-R21E 2022'FSL & 2165'FEL

5. Lease Serial No.

U-0581

6. If Indian, Allottee or Tribe Name

UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

CIGE #258

9. API Well No.

43-047-34667

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DOGM APD EXTENSION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS THAT THE APD FOR THE SUBJECT WELL BE EXTENDED FOR AN ADDITIONAL YEAR SO THAT DRILLING OPERATIONS MAY BE COMPLETED.

Approved by the
Utah Division of
Oil, Gas and Mining

Date:

By:

06-30-03
[Signature]

COPY SENT TO OPERATOR

Date:

Initials:

07-01-03
CHD

RECEIVED

JUN 26 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature

[Signature]

Date

June 25, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

CONFIDENTIAL

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-34667
Well Name: CIGE #258
Location: NWSE SECTION 19-T9S-R21E
Company Permit Issued to: WESTPORT OIL & GAS CO., L.P.
Date Original Permit Issued: 7/23/2002

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐



Signature

6/25/2003

Date

Title: REGULATORY ANALYST

Representing: WESTPORT OIL & GAS CO., L.P.

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: WESTPORT OIL & GAS COMPANY LPWell Name: CIGE 258Api No: 43-047-34667 Lease Type: FEDERALSection 19 Township 09S Range 21E County UINTAHDrilling Contractor SKI DRILLING RIG # AIR**SPUDDED:**Date 07/12/03Time 9:00 AMHow ROTARY**Drilling will commence:** _____Reported by SID ARMSTRONGTelephone # 1-435-828-0984Date 07/16/2003 Signed: CHD

008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: WESTPORT OIL & GAS COMPANY, L.P. Operator Account Number: N 2115
Address: P.O. BOX 1148
city VERNAL
state UT zip 84078 Phone Number: (435) 781-7023

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
047-34667	CIGE 258		NWSE	19	9S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	2900	7/12/2003			7/17/2003	
Comments: SPUD W/ SKI AIR RIG @ 9:00 AM							
CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

CHERYL CAMERON

Name (Please Print)

Signature

SR. REGULATORY ANALYST 7/12/2003

Title

Date

(5/2000)

RECEIVED**JUL 14 2003**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWSE 2022' FSL, 2165' FEL

SEC. 19, T9S, R21E

5. Lease Serial No.

U-0581

6. If Indian, Allottee or Tribe Name

TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

CIGE 258

9. API Well No.

43-047-34667

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	WELL SPUD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU SKI AIR RIG & SPUD 17 1/2" SURFACE HOLE @ 9:00 AM, 7/12/03. DRILL TO 455'. RIH W/ 10 JTS 13 3/8" 54.5#
K-55 CSG. CMT W/ 390 SX CLASS G MIXED @ 15.8 PPG W/ 1.17 YIELD.

W/O CAZA, RIG #83

RECEIVED
JUL 21 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Signature

Date

JULY 14, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148, VERNAL, UTAH 84078

3b. Phone No. (include area code)

435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWSE 2022' FSL 2165' FEL
SECTION 19-T9S-R21E

5. Lease Serial No.

U-0581

6. If Indian, Allottee or Tribe Name

TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

CIGE 258

9. API Well No.

43-047-34667

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other DRILLING

OPERATIONS- 9/4/03

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

RUN 8 5/8 CSG #32 194 JTS. CEMENT W/ BJ PUMP 10 BBLS FRESH WATER AHEAD & 30 BBLS SCAVENGER #10.0 PPB & F/ LEAD 880 SKS PREM LITE 11 W/ YIELD 3.38 & 11.0 PPG & F/TAI 2170 SKS 50/50 POZ W/ YIELD 1.31 & 14.3 PPG & DISPLACED W/ 450 BBLS & 68 BBLS LESS THAN FULL DISPLACEMENT OF 518 BBL'S PRESSURE EXCEED 3650 PSI AT 3/4 BBL PER MIN. CEMENT STARTED TO LOCK UP. BURST ON PIPE 3930 @ 100% & HAD FULL RETURNS ON FIRST 400 BBLS OF DISPLACEMENT & LAST 50 BBLS 1/2 TO 1/4 RETURNS. SHUT DOWN BLEED PRESSURE BACK CEMENT HELD. (DIDN'T BUMP PLUG)

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBRA DOMENICI

Title

SR ADMINISTRATIVE ASSISTANT

Signature



Date

September 5, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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RECEIVED

(Instructions on reverse)

SEP 10 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

010

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SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple Wells - see attached

5. Lease Serial No.

Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

891008900A

8. Well Name and No.

Multiple Wells - see attached

9. API Well No.

Multiple Wells - see attached

10. Field and Pool, or Exploratory Area

Natural Buttes Unit

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped.

The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature

COPY SENT TO OPERATOR

Date:

Initials:

CHD

Title

Operations Manager

Date

9-2-2003

SEP 10 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

Federal Approval of This
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date:

9/16/03

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions:

Fill in blue box areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? ☐ N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULLING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$ / HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference
Oil Production	0.192	BOPD	0.194	BOPD	0.002
Gas Production	0	MCFPD	0	MCFPD	0
Wtr Production	0	BWPD	0	BWPD	0
Horse Power		HP		HP	0
Fuel Gas Burned		MCFPD		MCFPD	0

Project Life:

Life = 20.0 Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = #DIV/0!

AT Cum Cashflow:

Operating Cashflow = (\$2,917) (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = NEVER Years or #VALUE! Days

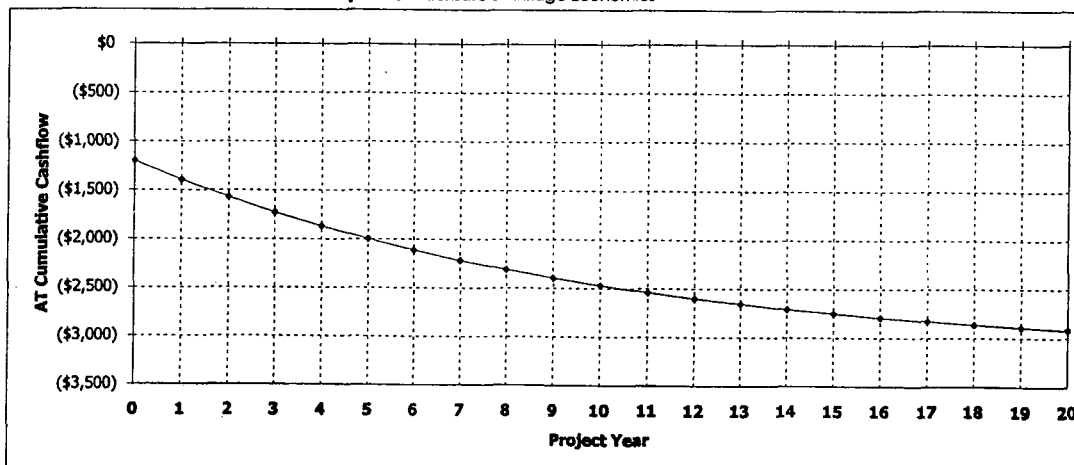
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
CIGE 258	19-9-21 NWSE	UTU0591	891008900A	430473466700S1 ✓
CIGE 259	6-10-21 SWNE	UTU01791	891008900A	430473436700S1
CIGE 260	6-10-21 NENE	UTU01791	891008900A	430473436800S1
CIGE 261	7-10-21 NWSE	UTU02270A	891008900A	430473436900S1
CIGE 262	7-10-21 SENE	UTU01791	891008900A	430473437000S1
CIGE 263	19-10-22 SESE	ML20714	891008900A	430473422600S1
CIGE 264	19-10-21 SWSW	ML-22792	891008900A	430473422700S1
CIGE 265	15-9-20 SENE	UTU0144868	891008900A	430473478100S1
CIGE 266	33-9-22 NWSW	UTU01191A	891008900A	430473438600S1
CIGE 268	8-10-22 NWSE	UTU01196E	891008900A	430473441200S1
CIGE 271	32-9-22 SWNE	ML22649	891008900A	430473479500S1
CIGE 274	13-9-21 NENW	UTU01193	891008900A	430473477800S1
CIGE 275	21-10-21 NENW	UTU02278	891008900A	430473479900S1
CIGE 276	21-10-21 SWNW	UTU02278	891008900A	430473441700S1
CIGE 277	21-10-21 NWNW	UTU02278	891008900A	430473480000S1
CIGE 278	14-10-21 NESE	UTU01393C	891008900A	430473444500S1 ✓
CIGE 279	14-10-21 SESE	UTU01393C	891008900A	430473447900S1 ✓
CIGE 280	5-10-22 SWNW	UTU01195	891008900A	430473444300S1 ✓
CIGE 281	5-10-22 NWSW	UTU01191A	891008900A	430473444400S1 ✓
CIGE 282	7-10-22 NENE	ML23609	891008900A	430473443600S1 ✓
CIGE 283	35-9-21 SESE	ML22582	891008900A	430473479000S1 ✓
CIGE 284	1-10-21 SWNW	ML23612	891008900A	430473479200S1
CIGE 285	2-10-21 NENE	ML22652	891008900A	430473479300S1
CIGE 286	9-10-21 SENE	U01416	891008900A	430473479700S1
CIGE 287	9-10-21 NWSE	U01416	891008900A	430473479800S1
CIGE 288	21-9-21 NWSE	UTU0576	891008900A	430473484800S1
CIGE 289	7-9-21 NWSE	UTU0575B	891008900A	430473486500S1 ✓
CIGE 290	10-10-21 NESE	UTU0149079	891008900A	430473486900S1
CIGE 291	10-10-21 NWSE	UTU0149079	891008900A	430473486800S1
CIGE 292	8-10-22 SESE	UTU01196E	891008900A	430473487100S1
CIGE 293	8-10-22 SWSE	UTU01196E	891008900A	430473483800S1
CIGE 294	8-10-22 NENW	UTU466	891008900A	430473487000S1
CIGE 295	14-10-22 NENW	UTU01197A-ST	891008900A	430473482000S1
CIGE 296	14-10-22 NWNW	U01197A-ST	891008900A	430473485800S1 ✓
CIGE 297	14-10-22 SWNW	U01197A-ST	891008900A	430473485700S1 ✓
CIGE 298	9-10-22 SESW	UTU01196B	891008900A	430473485500S1
CIGE 299	14-10-22 NWSW	UTU468	891008900A	430473485900S1
NBU 004	23-9-21 NESE	UTU0149075	891008900A	430473005600S1
NBU 006	24-9-21 NWSE	UTU0149076	891008900A	430473008300S1
NBU 015	26-9-21 SESW	U99070-01	891008900A	430473020400S1
NBU 016	34-9-22 SWSE	UTU0149077	891008900A	430473020900S1
NBU 018	10-10-22 SWNE	UTU025187	891008900A	430473022100S1
NBU 020	28-9-21 NESW	U05676	891008900A	430473025000S1
NBU 022	18-10-22 SENE	ML22973	891008900A	430473025600S1
NBU 023	19-9-22 SWNE	UTU0284	891008900A	430473086800S1
NBU 024N2	12-10-22 SESE	U01197A	891008900A	430473053500S1
NBU 026	27-9-21 CSE	U01194A	891008900A	430473025200S1 ✓
NBU 027	33-9-21 NESW	U015630	891008900A	430473030400S1
NBU 027A	33-9-21 SWNE	U015630	891008900A	430473039800S1
NBU 028	13-10-21 NWSE	ML23608	891008900A	430473030500S1
NBU 029	11-10-21 NESW	UTU0149080	891008900A	430473030200S1
NBU 030	16-10-22 SWSE	ML22653	891008900A	430473030600S1
NBU 031	11-10-22 SESW	U01197A	891008900A	430473030700S1 ✓
NBU 032Y	20-9-22 NWNW	UTU0284	891008900A	430473051400S1
NBU 033Y	18-10-21 NWNW	UTU02270A	891008900A	430473050400S1
NBU 035Y	29-9-21 NWSE	UTU0581	891008900A	430473050300S1
NBU 036Y	30-9-21 SENE	UTU0581	891008900A	430473060300S1
NBU 037XP	3-10-22 SESE	UTU01191A	891008900A	430473072400S1
NBU 038N2	13-10-22 NWSW	U06512	891008900A	430473053600S1
NBU 039	29-10-22 SWSW	UTU0132568A	891008900A	430473086100S1
NBU 041J	31-9-22 NWSW	ML23607	891008900A	430473122400S1 ✓
NBU 042	30-9-22 SENW	U463	891008900A	430473173500S1
NBU 043	26-10-20 NWSE	UTU4476	891008900A	430473084900S1
NBU 045N2	12-9-20 NWSW	UTU0144868B	891008900A	430473087500S1
NBU 046	4-10-22 NWSE	UTU01191	891008900A	430473051300S1
NBU 047N2	30-10-22 SESW	UTU0132568A	891008900A	430473053400S1
NBU 048N3	18-9-22 SWNW	UTU0359	891008900A	430473053800S1
NBU 049	30-9-22 NWNE	U463	891008900A	430473124900S1
NBU 050N2	31-9-22 NWNW	ML23607	891008900A	430473083500S1 ✓
NBU 051J	32-9-22 NWSE	ML22649	891008900A	430473123400S1 ✓
NBU 052J	30-9-22 NWSW	U463	891008900A	430473085000S1
NBU 053	9-9-21 SENW	UTU0149767	891008900A	430473083700S1
NBU 054	32-9-22 NESW	ML22649	891008900A	430473089000S1 ✓
NBU 056N2	28-9-21 NESE	U05676	891008900A	430473088400S1
NBU 057N3	27-9-21 NENW	U01194	891008900A	430473086700S1 ✓

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

012

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWSE SECTION 19-T9S-R21E 2022'FSL & 2165'FEL

5. Lease Serial No.

U-0581

6. If Indian, Allottee or Tribe Name

UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

CIGE #258

9. API Well No.

43-047-34667

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FINAL DRILLING OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 8550' TO 11510'. RAN 4 1/2" 11.6# P-110 CSG.
CMT W/50 SX SCAVENGER 2.22 YIELD. 12.5 WT. LEAD CMT 1030 SX PREM LITE II @1.97 YIELD 13.0 PPG
TAIL CMT 415 SX 50/50 POZ @14.1 PPG 1.54 YIELD.
HAD GOOD RETURNS.

RELEASED RIG ON 9/24/03 AT NOON.

RECEIVED

OCT 01 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature

Date

September 25, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

013

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

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1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0581
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.		6. If Indian, Allottee or Tribe Name UTE TRIBE
3a. Address P.O. BOX 1148 VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES
3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		8. Well Name and No. CIGE 258
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T9S R21E NWSE 2022FSL 2165FEL		9. API Well No. 43-047-34667
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE SUBJECT WELL WAS PLACED ON SALES ON 11/7/03 AT 11:30 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY HISTORY.

RECEIVED
NOV 24 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #24946 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P., sent to the Vernal	
Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature <i>Sheila Upchego</i> (Electronic Submission)	Date 11/10/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

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WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

CIGE 258

UINTAH COUNTY

	SPUD	Surface Casing	Activity	Status
6/6/03			Released to build location	Caza 83
6/9/03			Released to build location	Caza 83
6/10/03			Released to build location	Caza 83
6/11/03			Start to build location	Caza 83
6/12/03			Start to build location	Caza 83
6/13/03			Start to build location	Caza 83
6/16/03			Start to build location	Caza 83
6/17/03			Start to build location	Caza 83
6/18/03			Building Location 10%	Caza 83
6/19/03			Building location 20%	Caza 83
6/20/03			Building location 20%	Caza 83
6/23/03			Build location, 40% Complete	Caza 83
6/24/03			Build location, 40% Complete	Caza 83
6/25/03			Build location, 40% Complete	Caza 83
6/26/03			Build location, 40% Complete	Caza 83
6/27/03			Build location, 40% Complete	Caza 83
6/30/03			Build location, 95% Complete	Caza 83
7/1/03			Build location, 100% Complete	Caza 83
7/2/03			Build location, 100% Complete	Caza 83
7/3/03			Build location, 100% Complete	Caza 83
7/7/03			Build location, 100% Complete	Caza 83
7/8/03			Build location, 100% Complete	Caza 83

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7/9/03			Build location, 100% Complete	Caza 83
7/10/03			Build location, 100% Complete	Caza 83
7/11/03			Build location, 100% Complete	Caza 83
7/14/03	7/12/03	13 3/8" @ 450'	Set 13 3/8" csg @ 450' w Air Rig	WORTCaza 83
7/15/03	7/12/03	13 3/8" @ 450'		WORTCaza 83
7/16/03	7/12/03	13 3/8" @ 450'		WORTCaza 83
7/17/03	7/12/03	13 3/8" @ 450'		WORTCaza 83
7/18/03	7/12/03	13 3/8" @ 450'		WORTCaza 83
7/21/03	7/12/03	13 3/8" @ 450'		WORTCaza 83
7/22/03	7/12/03	13 3/8" @ 450'		WORTCaza 83
7/23/03	7/12/03	13 3/8" @ 450'		WORTCaza 83
7/24/03	7/12/03	13 3/8" @ 450'		WORTCaza 83
7/25/03			TD: 450' CSG 13 3/8" @ 450' MW: 8.3 SD: x/xx/03 DSS:0 Rig down. Move from NBU 352 to CIGE 258.	
7/28/03			TD: 455' CSG 13 3/8" @ 450' MW: 8.3 SD: x/xx/03 DSS:0 Rig Up Caza 83. Repair rig. NU & Test BOPE. PU BHA and tag cement @ 402'.	
7/29/03			TD: 685' CSG 13 3/8" @ 450' MW: 8.3 SD: 7/29/03 DSS:0 Change out Kelly Hose & Stand Pipe Hammer Unions. Weld Stand Pipe. PU BHA and tag cement @ 402'. Drlg shoe. Rotary Spud 7/29/03. Drlg to 685' DA	
7/30/03			TD: 1565' CSG 13 3/8" @ 450' MW: 8.4 SD: 7/29/03 DSS:1 Drlg from 685'-1565'. DA.	
7/31/03			TD: 2100' CSG 13 3/8" @ 450' MW: 8.4 SD: 7/29/03 DSS:2 Drlg f/1565'-2100'. DA.	
8/1/03			TD: 2685' CSG 13 3/8" @ 450' MW: 8.4 SD: 7/29/03 DSS:3 Drlg f/2100'-2685'. DA.	
8/4/03			TD: 3962 CSG 13 3/8" @ 450' MW: 8.4 SD: 7/29/03 DSS:6 Drlg from 2685'-3583'. TFNB. Drlg to 3962. Took Gas Kick. Circ out Kick. Pump 10.0# brine. Circ out gas.	
8/5/03				

TD: 4462' CSG 13 3/8" @ 450' MW: 9.2 SD: 7/29/03 DSS:8
Close in Mud system. Raise mud wt to 9.2#. Drlg to 4462'. DA.

8/6/03

TD: 5012' CSG 13 3/8" @ 450' MW: 9.3 SD: 7/29/03 DSS:9
Drlg from 4462'-5012. DA.

8/7/03

TD: 5460' CSG 13 3/8" @ 450' MW: 9.0 SD: 7/29/03 DSS:10
Drlg from 5012'-5460'. DA.

8/8/03

TD: 5846' CSG 13 3/8" @ 450' MW: 9.1 SD: 7/29/03 DSS:11
Drlg from 5460'-5846'. Work on Rotary Chain & Torque Wheel. DA.

8/11/03

TD: 6399' CSG 13 3/8" @ 450' MW: 9.4 SD: 7/29/03 DSS:14
Drlg from 5846'-6232'. TFNB. Well flowing. TIH. Kill Well. POOH Change bit. TIH.
Drlg to 6399'. Work on Mud Line. Hole packed off. Work stuck pipe.

8/12/03

TD: 6399' CSG 13 3/8" @ 450' MW: 9.4 SD: 7/29/03 DSS:15
Run Free Point. Stuck in 8" collar @ 6192'. Back off @ 6162'. Circ btms up. POOH. RIH
w fishing tools. Screw into fish and Jar fish free. Circ btms up.

8/13/03

TD: 6399' CSG 13 3/8" @ 450' MW: 9.5 SD: 7/29/03 DSS:16
T.O.H. w/fish & LD Fishing Tools. Repair rotary torque wheel. RIH with new bit. Check
Drlg Collars. Finish TIH.

8/14/03

TD: 6682' CSG 13 3/8" @ 450' MW: 9.6 SD: 7/29/03 DSS:17
Finish TIH. Drlg from 6399'-6682'. DA.

8/15/03

TD: 6928' CSG 13 3/8" @ 450' MW: 9.6 SD: 7/29/03 DSS:18
Finish TIH. Drlg from 6682'-6928'. Work on rig pumps. Drlg to 6928'. DA.

8/18/03

TD: 7519' CSG 13 3/8" @ 450' MW: 9.5 SD: 7/29/03 DSS:21
Drlg from 6693'-7519'. Lost 200 psi standpipe pressure, work pipe, lost 25K# string weight.
Possible parted drill string. TOH and fishing tools standing by.

8/19/03

TD: 7519' CSG 13 3/8" @ 450' MW: 9.5 SD: 7/29/03 DSS:22
TOOH. PU fishing tools and RIH. Tag fish, wash over, and engage fish. POOH w/ fish and
LD fish and fishing tools.

8/20/03

TD: 7519' CSG 13 3/8" @ 450' MW: 9.6 SD: 7/29/03 DSS:23
Inspect Drlg collars. L/D 10 - 8" and 10 - 6 1/4" DC. PU replacement DC. TIH. Hit bridge @
5315'. Ream to 5338'. Circ out gas and condition mud.

8/21/03

TD: 7580' CSG 13 3/8" @ 450' MW: 10.0 SD: 7/29/03 DSS:24
 Ream from 5338'-5660', 6945'-6970', 7400'-7470'. Repair gouse neck on stand pipe. Ream to 7519'. Drlg from 7519'-7580'. DA.

8/22/03

TD: 7606' Csg. 13 3/8" @ 450' MW: 10.0 SD: 7/29/03 DSS:25
 Drlg from 7580'-7606'. Rig down 20 hrs for pump repair. WO parts. Changing pump module.

8/25/03

TD: 7630' Csg. 13 3/8" @ 450' MW: 9.9 SD: 7/29/03 DSS:28
 Replace pump module. Drlg Pipe stuck. Run Freepoint. Differential stuck @4667'. Spot 85 bbls pipe lubricant. Gained 8000 lbs string wt. Work stuck pipe. Rerun freepoint and stuck pipe log. Pipe stuck @ 4657'-4687'. Prep to back off drlg pipe. Pipe came free. CCH. Drlg from 7060'- 7630'. DA.

8/26/03

TD: 7743' Csg. 13 3/8" @ 450' MW: 9.9 SD: 7/29/03 DSS:29
 Drlg from 7630'7743'. Work on mud pumps. DA.

8/27/03

TD: 7863' Csg. 13 3/8" @ 450' MW: 10.1 SD: 7/29/03 DSS:30
 Drlg from 7743'-7863'. DA.

8/28/03

TD: 7947' Csg. 13 3/8" @ 450' MW: 10.1 SD: 7/29/03 DSS:31
 Drlg from 7863'-7905. Work on mud pumps. Drlg to 7947'. TFNB.

8/29/03

TD: 7947' Csg. 13 3/8" @ 450' MW: 10.2 SD: 7/29/03 DSS:32
 Finish TFNB and Magnaflux BHA. TIH. Ream f/4683'-4779'. CIH. Wash and ream to Btm.

9/2/03

TD: 8555' Csg. 13 3/8" @ 450' MW: 10.4 SD: 7/29/03 DSS:36
 Drlg from 7986'-8555' intermediate casing point. Short trip 45 stds. Tight hole at 4735'-4600'. Wash and ream through tight spot.

9/3/03

TD: 8555' Csg. 13 3/8" @ 450' MW: 10.5 SD: 7/29/03 DSS:37
 CCH for casing. POOH and LDDC. Run 7" intermediate casing.

9/4/03

TD: 8555' Csg. 8 5/8" @ 8550' MW: 10.5 SD: 7/29/03 DSS:38
 Run & Cement 8 5/8" intermediate casing @ 8550'. Replace element on Hydrill.

9/5/03

TD: 8555' Csg. 8 5/8" @ 8550' MW: 10.5 SD: 7/29/03 DSS:39
 Replace element on Hydrill. Repair and test BOPE.

9/8/03

TD: 9254' Csg. 8 5/8" @ 8550' MW: 8.6 SD: 7/29/03 DSS:42
 Finish test BOPE. Drlg cement from 7394'-8555'. Drlg 7 7/8" hole from 8555'-9254' DA.

9/9/03

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TD: 9622' Csg. 8 5/8" @ 8550' MW: 8.8 SD: 7/29/03 DSS:43
Drlg 7 7/8" hole from 9254'-9622'. DA.

9/10/03

TD: 9890' Csg. 8 5/8" @ 8550' MW: 10.0 SD: 7/29/03 DSS:44
Drlg 7 7/8" hole from 9622'-9890'. DA.

9/11/03

TD: 9990' Csg. 8 5/8" @ 8550' MW: 11.2 SD: 7/29/03 DSS:45
Drlg 7 7/8" hole from 9890'-9977'. TFNB. Drlg to 9980'. Shut in well and circulate out gas bubble. Drlg to 9990'. DA.

9/12/03

TD: 10280' Csg. 8 5/8" @ 8550' MW: 11.8 SD: 7/29/03 DSS:46
Drlg 7 7/8" hole from 9990'-10280'. DA.

9/15/03

TD: 10645' Csg. 8 5/8" @ 8550' MW: 12.1 SD: 7/29/03 DSS:49
Drlg 7 7/8" hole from 10280'-10645. TOH. Left two cones in hole. Run magnet and junk basket. Recovered one cone. Re-run magnet. TOH at report time.

9/16/03

TD: 10717' Csg. 8 5/8" @ 8550' MW: 12.1 SD: 7/29/03 DSS:50
FOH w/Magnet. Recovered 2nd cone. TIH with bit. Drlg f/10645'-10717'. DA at report time.

9/17/03

TD: 10937' Csg. 8 5/8" @ 8550' MW: 12.0 SD: 7/29/03 DSS:51
Drlg from 10717'-10937'. DA at report time.

9/18/03

TD: 11130' Csg. 8 5/8" @ 8550' MW: 12.0 SD: 7/29/03 DSS:55
Drlg from 10937'-11130'. DA at report time.

9/19/03

TD: 11300' Csg. 8 5/8" @ 8550' MW: 12.1 SD: 7/29/03 DSS:53
Drlg from 11130'-11245'. Change rotating head rubber. DA @ 11300' at report time.

9/22/03

TD: 11475' Csg. 8 5/8" @ 8550' MW: 12.9 SD: 7/29/03 DSS:56
Drlg from 11415'-11475'. Circ out gas, CCH, raise mud from 12.4 to 12.9. Open hole logged with two runs. TIH at report time to prep for casing.

9/23/03

TD: 11475' Csg. 8 5/8" @ 8550' MW: 12.9 SD: 7/29/03 DSS:57
TIH, CCH, and LDDP. Running production csg at report time.

9/24/03

TD: 11475' Csg. 8 5/8" @ 8550' MW: 12.9 SD: 7/29/03 DSS:57
Ran and cemented 4 1/2" production csg. Will begin necessary repairs on this location before moving rig to flood plain.

9/25/03

TD: 11475' Csg. 4 1/2" @ 11475' MW: 12.9 SD: 7/29/03 DSS:58
Released rig. Performing rig repairs prior to move to flood plain.

- 10/31/03** HELD SAFETY MEETING. RD & RACK OUT EQUIP. ROAD RIG & EQUIP FROM CIGE 283 TO LOC. MIRU. TALLY 2 3/8" J-55 TBG. PU 3 7/8" SMITH BIT & RIH. PU 349 JTS. TAG PBTB @ 11,398' (CMT). RU PMP & LINES. CIRC HOLE CLEAN W/180 BBLs 3% KCL. SWI. 5:30 PM: SDFN.
- 11/3/03** HELD SAFETY MEETING. POOH W/TBG FROM 11,000'. LD BIT. MIRU CUTTERS. PU 3 3/8" PERF GUNS LOADED W/23 GRAM CHARGES, 4 SPF, 90 DEG PHASING. RIH. SHOOT 36 HOLES FROM 11,369'-60'. POOH. PU 2ND GUN & RIH. SHOOT 64 HOLES FROM 11,359'-11,344'. TOTAL 100 HOLES, 25' INTERVAL. POOH. RU PMP & LINES. FILL CSG W/22 BBLs 3% KCL. PRESS UP TO 4200#. INJECTING INTO PERFS, BUT WOULD NOT BRK DN. SD PMP. BLEED PRESS OFF. PU DMP BAILER LOAD W/8 GALS 15% HCL & RIH. DUMP BAIL ACID @ 11,350'. POOH. PRESS UP TO 4200# W/SAME RESULTS. PMP 25 BBLs INTO PERFS BUT WOULD NOT BRK. RDMO CUTTERS. BLEED PRESS OFF. PREP TO FRAC MONDAY AM. 5:00 PM SDFWE.
- 11/4/03** MIRU SCHLUMBERGER. MIRU CUTTERS. HELD SAFETY MEETING. PRIME PMPS, PRESS TST LINES TO 10,500#, (HELD). OPEN WELL 2150# ON WELL. BRK DN PERFS FROM 11,344' - 11,369' (100 HOLES) WELL DID NOT BRK DN. EST INJ RATE @ 8400# @ 34 BPM. ISIP: 4660#, FG: 73.
STAGE 2: PU 3 3/8" PERF GUNS LOADED W/23 GM CHARGES, 4 SPF, 90 DEG PHASING & 4 1/2" 10K CBP & RIH. SET CBP @ 11,160'. PU SHOOT 12 HOLES FROM 11,117' - 20'. POOH. BRK DN PERFS @ 4312#. EST INJ RATE @ 4000# @ 8 BPM. ISIP: 3662#, FG: .76. FRAC STG 2 W/104,000# 20/40 ECONO PROP. SCREENED OUT. TOTAL SD IN FORMATION 75,425#. RU FLOW BACK LINES & FLOW WELL TO PIT. PRESS WHEN OPEN 4700#, STABILIZED FCP 300#. FLOW BACK TOTAL OF 180 BBLs, FCP @ SI 600#. SWI. PMP 500 GALS 15% HCL. FLUSH TO 3RD STAGE PERFS W/ 172 BBLs 2% KCL @ 6200#.
STAGE 3: PU 3 3/8" PERF GUNS & 4 1/2" 10K CBP & RIH. SET CBP @ 11,050'. PU SHOOT 8 HOLES FROM 10,984' - 86'. PU SHOOT 8 HOLES (2 SPF) FROM 10,920' - 24'. PU SHOOT 12 HOLES FROM 10,889' - 92'. PU SHOOT 8 HOLES (2 SPF), FROM 10,826' - 30'. POOH. NOTE: (TOOK 1600# KICK AFTER 1ST SHOT, PRESS TO 2880# AFTER 1.5 HRS). WELL WAS BROKE DN. EST INJ RATE @ 3750# @ 9 BPM. ISIP: 3090#, FG: .72. FRAC STAGE 3 W/174,000# 20/40 ECONO PROP W/YF125LGD. SCREENED OUT. PRESS FELL TO 2600# (SUSPECTED CBP BROKE LOOSE). FLOW BACK WELL FOR 15 MIN. PRESS CLIMBED TO 3100#. SWI. RDMO SCHLUMBERGER.
- 11/5/03** HELD SAFETY MEETING. OPEN WELL 3300# SICP. MIRU CUTTERS. PU 10' X 3 3/8" DUMMY PERF GUN & CCL. RIH. TAG SD @ 10,083'. POOH. PU 4 1/2" CBP & RIH. TAG SD @ 9940'. PU SET KILL PLUG @ 9924'. BLEED CSG OFF. POOH. RDMO CUTTERS. RU PMP & LINES. PRESS TST CSG TO 2100# (HELD). RU DRILL EQUIP. PU 3 7/8" SMITH BIT. POBS. 1 JT 2 3/8" TBG. 2 3/8" SN & RIH. TAG FILL @ 9710' (230' SD). PU CIRC HOLE CLEAN W/160 BBLs. RU DRILL EQUIP. PREP TO DRILL IN AM. 5:00 PM SDFN.
- 11/6/03** HELD SAFETY MEETING. BRK CIRC W/3% KCL & BEG TO DRILL. CO 230' SD. DRILL UP KILL PLUG IN 15 MIN. (0# PRESS INCR). CONT TO RIH. CO SD. WELL BEGAN TO FLOW AFTER CO 100'. CONT TO RIH. TAG 2ND CBP @ 11,073' (36' HIGH). CONT TO RIH. PUSH 2ND CBP TO 11,160'. DRILL UP 2 CBP'S IN 40 MIN. WELL FLOWING @ 800# ON OPEN CHK. CO TO PBTB @ 11,400'. POOH. LD 12 JTS TBG. LAND TBG W/EOT @ 11,014'. NDBOP. NUWH. DROP BALL. PMP OFF BIT SUB @ 2000#. TURN WELL TO FLOW BACK TANK @ 3:00 PM. SICP: 3800#, FTP: 1500#.
 FLOW BACK REPORT: CP: 1750#, TP: 1200#, 22/64" CHK, 14 BWPH, SD: TRACE, APPROX MCFD: 3439, TTL BBLs FLWD: 496. TODAY'S LTR: 2127 BBLs, LOAD REC TODAY: 496 BBLs, REMAINING LTR: 1631 BBLs, TOTAL LOAD REC TO DATE: 1346 BBLs.
- 11/7/03** FLOW BACK REPORT: CP: 1500#, TP: 1100#, 16/64" CHK, 7 BWPH, SD: TRACE,

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APPROX MCFD: 1770, TTL BBLS FLWD: 246. TODAY'S LTR: 2127 BBLS, LOAD REC TODAY: 246 BBLS, REMAINING LTR: 1881 BBLS, TOTAL LOAD REC TO DATE: 1096 BBLS.

11/10/03

WELL WENT ON SALES 11/7/03, 11:30 AM. 1600 MCF, SICP: 1600#, FTP: 1350#, 16/64" CHK, 5 BWPH.

ON SALES

11/7/03: 786 MCF, 0 BC, 89 BW, TP: 1106#, CP: 1111#, 17/64" CHK, 18 HRS, LP: 273#.

11/8/03: 1142 MCF, 0 BC, 80 BW, TP: 666#, CP: 670#, 19/64" CHK, 24 HRS, LP: 246#.

014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE	
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P				Contact: SHEILA UPCHEGO E-Mail: supchego@westportresourcescorp.com	
3. Address P.O. BOX 1148 VERNAL, UT 84078			3a. Phone No. (include area code) Ph: 435.781.7024		7. Unit or CA Agreement Name and No.
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSE 2022FSL 2165FEL At top prod interval reported below At total depth				8. Lease Name and Well No. CIGE 258	
14. Date Spudded 07/12/2003				15. Date T.D. Reached 09/24/2003	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/07/2003				17. Elevations (DF, KB, RT, GL)* 4828 GL	
18. Total Depth: MD TVD		19. Plug Back T.D.: MD TVD		20. Depth Bridge Plug Set: MD TVD	

1. Examine the
 2. document
 3. carefully
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21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR-CBL-10-6-03-915/065-225-23 ALUC/GR, CN/TD/GR, MICROLOG/GR-924-03	22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)
---	--

23. Casing and Liner Record (Report all strings set in well)

[illegible]

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	11010							



25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) CASTLEGATE	10826	10986	10826 TO 10986		28	
B) CASTLEGATE	11117	11120	11117 TO 11120		12	
C) CASTLEGATE	11344	11369	11344 TO 11369		100	
D)						



27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material	DATE
10826 TO 10986	FRAC W/174000# 20/40 ECONO PROP W/YF125LGD	12-2-04
11117 TO 11120	FRAC W/104000# 20/40 ECONO PROP	12-2-04
11344 TO 11369	FILL CSG W/22 BBLs 3% KCL W/8 GALS 15% HCL DUMP BAIL ACID @11350'	12-2-04

28. Production - Interval A

Date First Produced 11/07/2003	Test Date 11/08/2003	Hours Tested 24	Test Production 	Oil BBL 0.0	Gas MCF 1142.0	Water BBL 80.0	Oil Gravity Corr. API	Gas Gravity	Production Method ~ FLOWS FROM WELL
Choke Size 19/64	Tbg. Press. Flwg. 666 SI	Csg. Press. 670.0	24 Hr. Rate 	Oil BBL 0	Gas MCF 1142	Water BBL 80	Gas:Oil Ratio	Well Status PGW	

28a. Production - Interval B

Date First Produced 11/07/2003	Test Date 11/08/2003	Hours Tested 24	Test Production 	Oil BBL 0.0	Gas MCF 1142.0	Water BBL 80.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size 19/64	Tbg. Press. Flwg. 666	Csg. Press. 670.0	24 Hr. Rate 	Oil BBL 0	Gas MCF 1142	Water BBL 80	Gas:Oil Ratio	Well Status PGW	DEC 15 2003

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #26062 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

IC SUBMISSION #20002 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

DEC 15 2003

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28b. Production - Interval C

Date First Produced 11/07/2003	Test Date 11/08/2003	Hours Tested 24	Test Production →	Oil BBL 0.0	Gas MCF 1142.0	Water BBL 80.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size 19/64	Tbg. Press. Flwg. 666 SI	Csg. Press. 670.0	24 Hr. Rate →	Oil BBL 0	Gas MCF 1142	Water BBL 80	Gas:Oil Ratio	Well Status PGW	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH MESAVERDE CASTLEGATE BLACK HAWK	5014 8149 10366 10671	8149 10366 10671 10671			

32. Additional remarks (include plugging procedure):
NO REMARK PROVIDED

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #26062 Verified by the BLM Well Information System.
For WESTPORT OIL & GAS COMPANY L.P., sent to the Vernal

Name (please print) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature



Date 12/11/2003

RECEIVED

DEC 15 2003

DIV OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

016

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0581
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.		6. If Indian, Allottee or Tribe Name UTE TRIBE
Contact: SHEILA UPCHEGO E-Mail: supchego@westportresourcescorp.com		7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094	8. Well Name and No. CIGE 258
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T9S R21E NWSE 2022FSL 2165FEL		9. API Well No. 43-047-34667
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

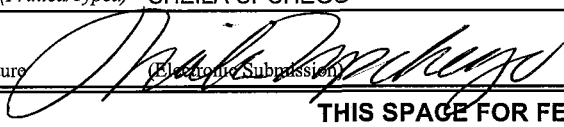
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE SUBJECT WELL LOCATION WAS PLACED BACK ONTO SALES ON 3/26/04.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #31133 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P. sent to the Vernal			
Name (Printed/Typed)	SHEILA UPCHEGO	Title	REGULATORY ANALYST
Signature		Date	05/25/2004
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved By _____		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JUN 03 2004

DIV. OF OIL, GAS & MINING

WESTPORT OIL & GAS COMPANY, LP

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CHRONOLOGICAL HISTORY

CIGE 258

UINTAH COUNTY

WORKOVERS/RE-COMPLETIONS

3/19/04 ROAD RIG TO CIGE 286 TO LOCATION. MIRU. BLEED WELL DN. PMP 40 BBLS KCL DN TBG. NDWH NUBOP. PMP 100 BBLS 10# BRINE DN CSG. POOH W/ TBG 11,014' LAY DN BOTTOM HOLE ASSEMBLY. PREP TO FRAC.

3/22/04 MIRU CUTTERS. P/U 3 3/4" GAUGE RING/JUNK BASKET & RIH. STACK OUT @ 2130' P/U, RIH DID NOT SEE TIGHT SPOT @ 2130'. CONT TO RIH. TAG FILL @ 11090' (297' FILL). POOH. L/D GAUGE RING.(FOUND RUBBER & BIO-FRAC BALLS IN JUNK BASKET). P/U 4 1/2" 10K CBP & RIH. SET CBP @ 10800'. POOH, R/U PMP & LINES. PSI TST CSG TO 4000# (HELD). BLEED PSI OFF. P/U 3 3/8" PROSPECTOR PERF GUNS LOADED W/ 23 GM CHARGES. 2 SPF 180 DEG PHASING. & RIH. SHOOT 32 HOLES F/ 10160' - 76'. POOH. RDMO CUTTERS. INSTALL DBL BLIND RAMS. PREP TO FRAC MONDAY A.M. SDFWE

3/23/04 HELD SAFETY MEETING. OPEN WELL, SICP: 1650#. MIRU BJ. PMP SVC. MIRU CUTTERS. PRESS TST LINES TO 10,000#, BRK ZONE 1 DN @ 2815#, EST INJ RATE @ 21.8 BPM @ 5122#, ISIP: 3425#, FG: .77, FRAC ZONE 1 W/ 80,317# 20/40 SD W/ LIGHTNING 20 GEL. ISIP: 3850#, NPI: 425#, FG: .81.
STAGE 2: PU 3 3/8" PROSPECTOR PERF GUNS LOADED W/ 23 GRAM CHARGES, 180 DEG PHASING, 2 SPF & 4 1/2" 10K CBP & RIH. SET CBP @ 9900'. PU SHOOT 10 HOLES FROM 9841' - 46', PU SHOOT 22 HOLES FROM 9810' - 21', POOH. PU 2ND PERF GUN & RIH. SHOOT 16 HOLES FROM 9713' - 21', PU SHOOT 18 HOLES FROM 9695' - 9704', PU SHOOT 10 HOLES FROM 9658' - 63', POOH. BRK DN PERFS @ 3034#, EST INJ RATE @ 29 BPM @ 5300#, ISIP: 2930#, FG: .73. CALCULATE PERF'S OPEN (54/76 HOLES OPEN 71%). FRAC STAGE 2 W/ 235,295# 20/40 SD W/ LIGHTNING 20 GEL. ISIP: 3960#, NPI: 1030#, FG: .84.
STAGE 3: PU 3 3/8" PERF GUNS & 4 1/2" 10K CBP & RIH. SET CBP @ 9590', PU SHOOT 20 HOLES FROM 9546' - 56'. POOH. PU 2ND PERF GUN & RIH SHOOT 8 HOLES FROM 9522' - 26', PU SHOOT 20 HOLES FROM 9437' - 42'. POOH. OPEN WELL W/ 2635# SICP AFTER PERF. BRK DN PERFS @ 3279#, EST INJ RATE @ 29.4 BPM @ 5300#, ISIP: 3038#, FG: .75, CALCULATE PERF'S OPEN (30/48 HOLES OPEN 63%). FRAC STAGE 3 W/ 215,726# 20/40 SD W/ LIGHTNING 20 GEL. ISIP: 3528#, NPI: 490#, FG: .80.
STAGE 4: PU 3 3/8" PERF GUNS & 4 1/2" 10K CBP & RIH. SET CBP @ 8980'. PU SHOOT 30 HOLES FROM 8821' - 36', POOH. BRK DN PERF'S @ 3394#, EST INJ RATE @ 17.1 BPM @ 4265#, ISIP: 3050#, FG: .79. FRAC STAGE 4 W/ 68,106# 20/40 SD W/ LIGHTNING 18 GEL. ISIP: 3450#, NPI: 400#, FG: .82. PU 4 1/2" 5K CBP & RIH. SET KILL PLUG @ 8700'. POOH. RDMO CUTTERS. RDMO BJ SVC. X-O RAMS. PREP TO RIH W/ DRL BIT IN AM. SDFN.

3/24/04 PU 3 7/8" BIT, PMP OFF BIT SUB, 1 JT 2 3/8" TBG, PROFILE SN. RIH W/7 STANDS. TBG BEGAN TO FLOW. POOH. CHANGE OUT PMP OFF BIT SUB. RIH. CBP @ 8700'. RU DRILLING EQUIP. BRK CONV CIRC & BEGIN TO DRILL. DRILL UP 3 CBP'S. CIRC

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WELL CLEAN. POOH W/13 STANDS, EOT @ 8793'. SDFN.

3/25/04 HELD SAFETY MEETING. SICP: 2600#, OPEN WELL. WELL BLED DN TO 500# IN 30 MIN. CONT TO RIH W/ TBG. TAG FILL @ 9840' (60' FILL). CO TO 4TH CBP @ 9600'. DRL UP 4TH CBP IN 10 MIN. (400# PRESS INCR). CONT TO RIH. TAG FILL @ 10,760' (40' FILL). CO TO 5TH CBP @ 10,800'. DRL UP 5TH CBP IN 10 MIN. (0# PRESS INCR). CONT TO RIH. TAG FILL @ 11344'. CO TO PBTD @ 11,398'. CIRC WELL CLEAN. POOH. LD 46 JTS TBG. INSTALL TBG HANGER. LUBRICATE INTO WELL. LAND TBG W/ EOT @ 10,001'. NDBOP. NUWH. RU FLOW BACK LINES. PMP OFF BIT SUB @ 2500#. TURN OVER TO FLOW BACK CREW. SICP: 2800#. FTP: 1200#, 18/64 CHOKE.

3/26/04 WELL ON FLOW BACK.
3/25/04 FLOW BACK REPORT: CP: 3000#, TP: 2290#, 18/64" CHK, 18 BWPH, 18 HRS, SD: LT, TTL BBLs FLWD: 2124, HEAVY GAS, TODAY'S LTR: 5853 BBLs, LOAD REC TODAY: 2124 BBLs, REMAINING LTR: 3729 BBLs, TOTAL LOAD REC TO DATE: 2124 BBLs.
3/26/04 FLOW BACK REPORT: CP: 2800#, TP: 1725#, 18/64" CHK, 15 BWPH, 24 HRS, SD: TRACE, APPROX MCFD 3250, CORRECTED MCFD 0.38: 1235, TTL BBLs FLWD: 498, TODAY'S LTR: 3729 BBLs, LOAD REC TODAY: 498 BBLs, REMAINING LTR: 3231 BBLs, TOTAL LOAD REC TO DATE: 2622 BBLs.

3/29/04 WELL ON SALES. FINAL REPORT.
ON SALES
3/26/04: 1552 MCF, 0 BC, 400 BW, TP: 2050#, CP: 2810#, 16/64" CHK, 19 HRS, LP: 120#. 3/27/04: 2622 MCF, 0 BC, 320 BW, TP: 1955#, CP: 2471#, 17/64" CHK, 24 HRS, LP: 136#.

3/30/04 **ON SALES**
3/28/04: 2703 MCF, 0 BC, 320 BW, TP: 1833#, CP: 2335#, 17/64" CHK, 24 HRS, LP: 158#.

3/31/04 **ON SALES**
3/29/04: 2668 MCF, 0 BC, 320 BW, TP: 2340#, CP: 2342#, 17/64" CHK, 24 HRS, LP: 486#.

4/1/04 **ON SALES**
3/30/04: 1883 MCF, 0 BC, 160 BW, TP: 1962#, CP: 2380#, 15/64" CHK, 24 HRS, LP: 137#.

4/2/04 **ON SALES**
3/31/04: 2380 MCF, 0 BC, 80 BW, TP: 1873#, CP: 2291#, 15/64" CHK, 24 HRS, LP: 131#.

4/5/04 **ON SALES**
4/1/04: 1379 MCF, 0 BC, 80 BW, TP: 189#, CP: 787#, 15/64" CHK, 24 HRS, LP: 72#. 4/2/04: 2332 MCF, 0 BC, 80 BW, TP: 1790#, CP: 2223#, 15/64" CHK, 24 HRS, LP: 131#. 4/3/04: 2379 MCF, 0 BC, 80 BW, TP: 1774#, CP: 2179#, 15/64" CHK, 24 HRS, LP: 124#.

4/6/04 **ON SALES**
4/4/04: 2336 MCF, 0 BC, 80 BW, TP: 1737#, CP: 2149#, 15/64" CHK, 24 HRS, LP: 129#.

4/7/04 **ON SALES**
4/5/04: 2326 MCF, 0 BC, 80 BW, TP: 1722#, CP: 2122#, 15/64" CHK, 24 HRS, LP: 124#.

4/8/04 **ON SALES**
4/6/04: 2191 MCF, 0 BC, 80 BW, TP: 1706#, CP: 2105#, 15/64" CHK, 24 HRS, LP: 124#.

4/12/04 **ON SALES**

CC: [redacted] FINAL

4/7/04: 2453 MCF, 0 BC, 80 BW, TP: 1516#, CP: 1967#, 16/64" CHK, 24 HRS, LP: 130#.
4/8/04: 2461 MCF, 0 BC, 80 BW, TP: 1487#, CP: 1920#, 16/64" CHK, 24 HRS, LP: 133#.
4/9/04: 2606 MCF, 0 BC, 80 BW, TP: 1288#, CP: 1780#, 18/64" CHK, 24 HRS, LP: 135#.
4/10/04: 2583 MCF, 0 BC, 80 BW, TP: 1240#, CP: 1735#, 18/64" CHK, 24 HRS, LP: 135#. IP'D
3/28/04. 2703 MCF, 0 BC, 320 BW, TP: 1833#, CP: 2335#, 17/64" CHK, 24 HRS, LP: 158#.

FINAL REPORT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U-0581

- 1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. Unit or CA Agreement Name and No.

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

Contact: SHEILA UPCHEGO

E-Mail: supchecho@westportresourcescorp.com

8. Lease Name and Well No.
CIGE 2583. Address 1368 SOUTH 1200 EAST
VERNAL, UT 840783a. Phone No. (include area code)
Ph: 435.781.70249. API Well No.
43-047-34667

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

Sec 19 T9S R21E Mer SLB

At surface NWSE 2022FSL 2165FEL

At top prod interval reported below

At total depth

10. Field and Pool, or Exploratory
NATURAL BUTTES11. Sec., T., R., M., or Block and Survey
or Area Sec 19 T9S R21E Mer SLB12. County or Parish
UINTAH13. State
UT14. Date Spudded
07/12/200315. Date T.D. Reached
09/24/200316. Date Completed
☐ D & A ☒ Ready to Prod.
03/26/200417. Elevations (DF, KB, RT, GL)*
4828 GL18. Total Depth: MD 11510
TVD19. Plug Back T.D.: MD 11461
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR-CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 K-55	54.5		455		390			
12.250	8.625 K-55	32.0		8555		3050			
7.875	4.500 P-110	11.6		11510		1495			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	10004							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	10160	10176	10160 TO 10176		32	
B) MESAVERDE	9658	9846	9658 TO 9846		76	
C) MESAVERDE	9437	9556	9437 TO 9556		48	
D) MESAVERDE	8821	8836	8821 TO 8836		30	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10160 TO 10176	FRAC W/80,317# 20/40 SD W/LIGHTNING 20 GEL
9658 TO 9846	FRAC W/235,295# 20/40 SD W/LIGHTNING 20 GEL
9437 TO 9556	FRAC W/215,726# 20/40 SD W/LIGHTNING 20 GEL
8821 TO 8836	FRAC W/68,106# 20/40 SD W/LIGHTNING 18 GEL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/26/2004	04/10/2004	24	→	0.0	2583.0	80.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
18/64	SI	1735.0	→	0	2583	80		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/26/2004	04/10/2004	24	→	0.0	2583.0	80.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
18/64	SI	1735.0	→	0	2583	80		PGW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #31173 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

JUN 03 2004

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/26/2004	04/10/2004	24	→	0.0	2583.0	80.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
18/64	1240	1735.0	→	0	2583	80		PGW	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/26/2004	04/10/2004	24	→	0.0	2583.0	80.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
18/64	1240	1735.0	→	0	2583	80		PGW	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH MESAVERDE CASTLEGATE BLACK HAWK	5014 8149 10366 10671	8149 10366 10671 10671			

32. Additional remarks (include plugging procedure):
NO REMARK PROVIDED

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

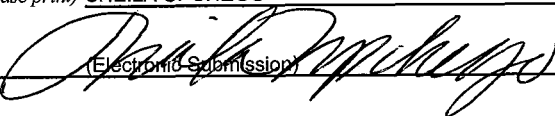
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #31173 Verified by the BLM Well Information System.
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

Name (please print) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature



Date 05/26/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

RECEIVED

JUN 03 2004

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.

Unit:

NATURAL BUTTES UNIT

WELL NAME

SEC TWN RNG

API NO

**ENTITY
NO**

**LEASE
TYPE**

**WELL
TYPE**

**WELL
STATUS**

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 5/15/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
3. Bond information entered in RBDMS on: 5/15/2006
4. Fee/State wells attached to bond in RBDMS on: 5/16/2006
5. Injection Projects to new operator in RBDMS on: _____
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: CO1203
2. Indian well(s) covered by Bond Number: RLB0005239
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **CHANGE OF OPERATOR**

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005237

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERALS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWSE SEC. 19, T9S, R21E 2022'FSL, 2165'FEL

5. Lease Serial No.

U-0581

6. If Indian, Allottee or Tribe Name

TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.

UNIT #891008900A

NATURAL BUTTES UNIT

8. Well Name and No.

CIGE 258

9. API Well No.

4304734667

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MAINTENANCE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR PERFORMED A MAINTENANCE WORK ON THE SUBJECT WELL LOCATION TO ENHANCE PRODUCTION.

REFER TO THE ATTACHED MAINTENANCE CHRONOLOGICAL WELL HISTORY PERFORMED.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature

Date

August 28, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

SEP 01 2006

DIV. OF OIL, GAS & MINING

KERR MCGEE OIL & GAS ONSHORE, LP

CHRONOLOGICAL HISTORY

CIGE 258

UINTAH COUNTY

WORKOVER/RECOMPLETIONS

- 07/10/06** PROG: 7:00 HSM JSA #1, 300# FTP, 300# FCP. ONPEN WELL UP BLOW DN. PUMP 15 BBLS DN TBG, N/D WELL HEAD, N/U BOPS, POOH L/D HANGER, P/U TBG EQUIP. POOH L/D TBG FOUND HOLE 23 JTS FROM SURFACE L/D 305 JTS TOTAL W/ TOP HALF OF POBS FOUND SCALE IN TBG PUMP'D 65 BBLS TOTAL TO CONTROL WELL.
- 07/11/06** PROG: 7:00 HSM JSA #2, 700# SICP. BLOW WELL DN. PUMP 30 BBLS KILL WELL. P/U & RIH W/ 3-7/8 MILL POBS & 317 JTS 2-3/8 N-80 TBG TAG @ 9993'. P/U PWR SWVL, TRY TO BRK CIRC W/ AIR FOAM. PRESSURED UP TO 2200#. TRIED TO PUMP DN W/ RIG PUMP PRESSURED TO 2900#. LOST PRESSURE, PUMP'D OFF BIT SUB. HUNG PWR SWVL BACK POOH W/ 24 STANDS SWIFN
EOT @ 8471' 5:00
- 07/12/06** PROG: 7:00 HSM. 700# SICP 0# SITP. KILL WELL W/ . POOH W/ POBS & MILL. P/U NEW POBS & EXTRA FLOAT. RIH & CIRC W/ AIR FOAM @ 7079'. PUMP TBG KILL, CONTINUE TO RIH TO 8471'. CIRC WELL W/ AIR FOAM. PUMP TBG KILL, RIH TAG @ 9993'. P/U PWR SWVL BRK CIRC W/ AIR FOAM C/O TO 10022'. CIRC HOLE CLEAN, PULLED HIGH KELLEY. SWIFN. 6:00.
- 07/13/06** PROG: 7:00 HSM 1000# SICP 700# SITP PUMP'D 3 BBLS THROUGH STRING FLOAT VALVE COULD NOT GET SEAL PUMP'D 12 BBLS DN TBG TO KILL TOOK OUT STRING FLOAT BRK CIRC W/ AIR FOAM TAGGED @ 10022' C/O TO 10033' FELL THROUGH CIRC HOLE PUMP'D TBG KILL HUNG PWR SWVL BACK RIH TAGGED @ 10160' P/U PWR SWVL BRK CIRC W/ AIR FOAM C/O TO 10495', 332 JTS CIRC HOLE CLEAN POOH W/ 16 JTS SWIFN. EOT @ 9990' 6:30
- 07/14/06** PROG: 7:00 HSM JSA # 1080# SICP, 0# SITP RIH TAG @ 10495' P/U PWR SWVL BRK CIRC W/ AIR FOAM UNIT C/O TO 10712' JT#339 CIRC HOLE, POOH W/ 24 JTS EOT @ 9990' SWI. 5:00
- 07/17/06** PROG: 7:00 HSM, JSA # 8 1600# SICP, 0# SITP. BLOW WELL DOWN. RIH W/ 23 JTS TAG @ 10713'. P/U PWR SWVL, BRK CIRC W/ AIR FOAM & C/O FROM 10713' TO 10800' [HARD DRLG]. CIRC HOLE PUMP TBG KILL W/ 12 BBLS R/D PWR SWVL. POOH W/ TBG & BHA . KILLED WELL W/ 40BBLS KCL.. MILL WAS WORE ON OUTER EDGE, SWIFN. 6:00.
- 07/18/06** PROG: 7:00 HSM, JSA #8-9, 750# SICP. BLOW WELL DN, PUMP'D 40 BBLS TO KILL WELL. P/U FANG TOOTH MILL W/ 6 JTS 3-1/8 DRL COLLARS. RIH TAG SCALE @ 10800'. P/U PWR SWVL BRK CIRC W/ AIR FOAM. C/O SCALE FROM 10800' TO 10894', C/O FORMATION SAND & SCALE. PULL HIGH KELLEY SWIFN. 5:00
- 07/19/06** PROG: 7:00 HSM REVIEW JSA #8, 1300# SICP. OPEN WELL UP TO FLOW BACK TANK. TAG SCALE @ 10894', BRK CIRC W / AIR FOAM C/O TO 11175'. CIRC HOLE. PULL UP

TO STRING FLOAT.

07/20/06 PROG: 7:00 HSM, REVIEW JSA #8, 1350# SICP OPEN CSG TO FLOW BACK TANK, L/D 54 JTS ON TBG FLOAT POOH W/ 294 JTS TBG, L/D 6 JTS 3-1/8 DRL COLLARS, [PUMP'D 40 BBLS TO KILL WELL] P/U PROFILE NIPPLE RIH W/ 48 JTS TBG P/U & BROACH TBG TO PROFILE NIPPLE, CONTINUE TO RIH W/ 246 JTS & BROACH, TOTAL 294 JTS IN HOLE, P/U HANGER & LAND TBG,

07/21/06 PROG: NDBOP, NUWH. RD RIG. MOVE TO CIGE 218. TURN WELL OVER TO PRODUCTION.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWSE SEC. 19, T9S, R21E 2022'FSL, 2165'FEL

5. Lease Serial No.

U-0581

6. If Indian, Allottee or Tribe Name

TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.

UNIT #891008900A

NATURAL BUTTES UNIT

8. Well Name and No.

CIGE 258

9. API Well No.

4304734667

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SHUT-IN
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The operator requests authorization to shut-in the subject well location. Gross production from the greater Natural Buttes area is currently constrained at roughly 215mmcf/d due to lack of export pipeline capacity. The field is capable of producing more gas than this, which results in frequent and widespread bottlenecked areas of high line pressure. This in turn causes numerous wells to log off of production, often requiring swab rigs to get them going again. Operating the field in this reactionary manner is very inefficient. The operator requests authorization to shut in wells strategically to alleviate this situation and utilize the resource more efficiently. A significant drop in production is not expected, as the field is constrained anyway. The subject well was selected on the basis of one or more of the following factors:

*Located in a bottlenecked area; *High intervention requirement relative to gas production, *High water production

Wells will be shut in for an indefinite period. As the constrained situation continues, different wells will be selected and subject wells will be returned to production in order to cycle the shut-ins around the field and allow well pressures to build up and assist with future production.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchegg

Signature

Title

Regulatory Analyst

Date

November 3, 2006

RECEIVED

NOV 07 2006

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

By:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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THE SUBJECT WELL LOCATION WAS RETURNED BACK TO PRODUCTION ON 11/22/2006 AT 10:00 AM.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature

Title

SENIOR LAND ADMIN SPECIALIST

Date

November 29, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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DEC 06 2006

DIV. OF OIL, GAS & MINING